<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Signature:

Printed Name:

Email Address:

Date:

Electronically filed by Bobby Smith

Phone: 432-818-1020

bobby.smith@apachecorp.com

11/8/2014

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 195264

| Section Township Range Section Township 2 218 37E 4 900 N 125 W | | IE CORP | Lane | | | | | | 3005080 | 873 | | |
|--|--------------|----------------|---------------------|---------------------|---------------------------------|----------------|---------------------|------------|----------|------------------------------|-------------|-----|
| Type Hole Size Casing Si | | | Lane | | | | | | 3. API 1 | | | |
| 7. Surface Location IL - Lot | | | 5. F | | ET DRINKARD LINIT | | | | 6. Well | | | |
| L-Lot D Section 2 Township 21S Range 37E Lot Idn 4 Feet From 900 N/S Line N Feet From 125 E/W Line W C | 22303 | | | NORTHEAC | | | | | | 100 | | |
| Section Township Range Section D | | | - 2 | | | | | | | 100 | 500 | |
| Section 2 Township 218 Range 37E Lot Idn 4 Feet From 900 N/S Line N Feet From 125 E/W Line W 9. Pool Information | | | | Range 37E | | | | | 125 | | County | Lea |
| D 2 21S 37E 4 900 N 125 W | | | | | 8. Proposed Bo | ttom Hole Lo | cation | | | | | |
| 9. Pool Information UNICE;BLI-TU-DR, NORTH Additional Well Information 1. Work Type 12. Well Type OIL 13. Cable/Rotary 14. Lease Type State 34.94 8. Multiple 17. Proposed Depth 7450 Drinkard 19. Contractor 20. Spud Date Potential Betting a closed-loop system in lieu of lined pits 21. Proposed Casing and Cement Program Type Hole Size Casing Size Casing Weighthft Setting Depth Sacks of Cement Esti Surf 11 8.625 24 14.22 4.75 Prod 7.875 5.5 17 7.450 12.50 Casing/Cement Program: Additional Comments 7 Proposed Blowout Prevention Program Type Working Pressure Manufacture Manufactur | | | | | | | | | | | County | |
| Additional Well Information 1. Work Type New Well OIL 17. Proposed Depth No | D | 2 | 218 | 37E | 4 | 900 | N | | 125 | W | 8 | Lea |
| Additional Well Information 1. Work Type New Well OIL 13. Cable/Rotary 14. Lease Type State 3494 3. Multiple 17. Proposed Depth 7450 Distance from nearest fresh water well Distance to nearest surface water We will be using a closed-loop system in lieu of lined pits 21. Proposed Casing and Cement Program Type Hole Size Casing Size Casing Weight/ft Setting Depth Sacks of Cement Esti Surf 11 8.625 24 1422 475 Prod 7.875 5.5 17 7450 1250 Casing/Cement Program: Additional Comments 22. Proposed Blowout Prevention Program Type Working Pressure Test Pressure Manufacture | 5000 h 1000 | | | | 9. Pool | Information | | | | 1150 | | |
| 1. Work Type New Well 12. Well Type OIL 13. Cable/Rotary 14. Lease Type State 3494 | ICE;BLI-TU | DR, NORTH | | | 12.502.500 | | | | | 22900 | | |
| New Well OIL State 3494 Multiple 17. Proposed Depth 7450 18. Formation 19. Contractor 20. Spud Date 7450 Pepth to Ground water Distance from nearest fresh water well Distance to nearest surface water Ne will be using a closed-loop system in lieu of lined pits 21. Proposed Casing and Cement Program Type Hole Size Casing Size Casing Weight/ft Setting Depth Sacks of Cement Esting Surf 11 8.625 24 1422 475 Prod 7.875 5.5 17 7450 1250 Casing/Cement Program: Additional Comments 22. Proposed Blowout Prevention Program Type Working Pressure Manufacture Manufacture | | | | | Additional \ | Well Informati | on | | | | | |
| N | | | | | 13. Cable/Rotary 14. Lease Type | | 15. G | | | | | |
| Value Valu | | | | | | | 20. S | Spud Date | | | | |
| Type | to Ground wa | iter | 2 | | Distance from nearest fre | esh water well | h water well Distar | | | nce to nearest surface water | | |
| Type | will be usi | ng a closed-le | oon system in lieu | of lined pits | | | | | | | | |
| Type Hole Size Casing Size Casing Weight/ft Setting Depth Sacks of Cement Esting Depth Surf 11 8.625 24 1422 475 Prod 7.875 5.5 17 7450 1250 Casing/Cement Program: Additional Comments 22. Proposed Blowout Prevention Program Type Working Pressure Test Pressure Manufacture | | | ., | | 24 Droposed Casin | a and Comon | t Drogram | | | | | |
| Surf 11 | Гуре | Hole Size | Casing Siz | e l | | | | Sacks of | Cement | 30 | Estimated 1 | гос |
| Casing/Cement Program: Additional Comments 22. Proposed Blowout Prevention Program Type Working Pressure Manufacture Manufacture | 71- | | | 9 | 24 | | | | | | | |
| 22. Proposed Blowout Prevention Program Type Working Pressure Test Pressure Manufacture | rod | 7.875 | 5.5 | | 7 | 7450 1250 | | | | | | |
| Type Working Pressure Test Pressure Manufacture | | | | (| Casing/Cement Progra | am: Additiona | I Comments | | | | | |
| Type Working Pressure Test Pressure Manufacture | | | | | | | | | | | | |
| Type Working Pressure Test Pressure Manufacture | | | | | 22. Proposed Blow | out Prevention | Program | | | | | |
| | | | | | | | | | | Manufa | cturer | |
| Hydril 3000 2000 | Hydril | | | 3000 | | | 2000 | | | | | |
| | | | | | | - | | | | | | |
| is. I hereby certify that the information given above is true and complete to the best of my incoverage and belief. | | | rmation given above | e is true and compl | ete to the best of my | | C | IL CONSERV | ATION | DIVISION | | |

Paul Kautz

Geologist

11/8/2014

Conditions of Approval Attached

Expiration Date: 11/8/2016

Approved By:

Approved Date:

Title:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (373) 393-6161 Fax: (575) 393-0720
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<u>District III</u>
1000 Rio Brazos Road, Azies, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
<u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3465

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1,2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

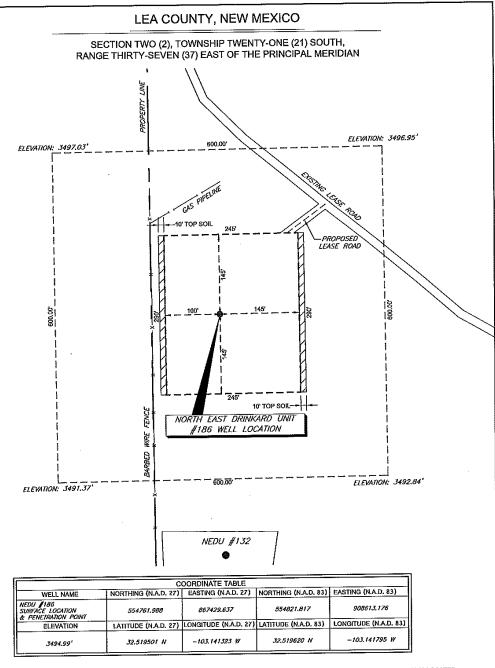
| 1 API Number | | | | 2 Pool C | | 3 Pool Name | | | |
|-----------------|---------------------|----------|--------|---|-------------------------------|------------------|---------------|----------------|------------------------|
| 30-025. | | | | 2290 | 00 | Eunice: | TU-DR | , North | |
| 4 Property Code | | | | 5 Property Name NORTH EAST DRINKARD UNIT | | | | | 6 Well Number #186 |
| 2250 | 73 | | | NON | KIM EAST DRIN | NAKD UNIT | | | #100 |
| 7 OGRID | | | | | 8 Operator No APACHE CORPO | | | | 9 Elevation 3494.99 |
| | 10 Surface Location | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| 4 | 2 | 21 S | 37 E | | 900 | NORTH | 125 | WEST | LEA |
| L | | 11 | Bottom | Hole | Location If | Different Fr | om Surfac | e | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| | | | | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

17 OPERATOR CERTIFICATION

17 OPERATOR CERTIFICATION

18 OPERATOR CERTIFICA



100' 200 FEET 100 SCALE: 1" = 100'

GRAPHIC SCALE IN FEET

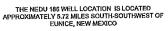
PREPARED FROM SURVEY DATED: OCTOBER 2, 2014

NOTES:

2.) LATITUDE & LONGITUDE ARE NAD 83 & 27 GEOGRAPHIC.

3.) This is an well plat and does not represent a true bourdary survey. This survey is based on ordership and easeweit production provided by apache corporation, surveyor do not assistant struct truct not there have se easeweits on other exclusionances that affect the subject tract that are not second herefor.







Location of

NORTH EAST DRINKARD UNIT #186

ourface Location & Penetration Point: 900' FNL & 125' FWL

Section 2, Township 21 South, Range 37 East of P.M.

Lea County, New Mexico

| DRAWN BY: K.C.N. | DATE: 10-6-14 | DWG. NO. | REV. |
|------------------|---------------|-----------------------------------|------|
| CHECKED BY: | DATE: | NEDU 193-1409075 WELL LOCATION | 0 |
| SCALE: 1" = 100" | APP.: | PAGE 1 OF 1 | |

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 195264

PERMIT COMMENTS

| Operator Name and Address: APACHE CORP [873] | API Number: 30-025-42244 | | | | |
|--|------------------------------------|--|--|--|--|
| 303 Veterans Airpark Lane Midland, TX 79705 | Well: NORTHEAST DRINKARD UNIT #186 | | | | |

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 195264

PERMIT CONDITIONS OF APPROVAL

| Operator Name and Address: | API Number: | | | |
|----------------------------|------------------------------|--|--|--|
| APACHE CORP [873] | 30-025-42244 | | | |
| 303 Veterans Airpark Lane | Well: | | | |
| Midland, TX 79705 | NORTHEAST DRINKARD UNIT #186 | | | |

| OCD Reviewer | Condition |
|-----------------|--|
| pkautz | Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string |
| pkautz | If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well. |
| pkautz | Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water |
| pkautz | SURFACE & PRODUCTION CASING - Cement must circulate to surface |
| pkautz | If cement does not circulate to surface, must run temperature survey or other log to determine top of cement |