<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 195263

APPLICATION FOR PERMIT TO DRILL, RE-EN 1. Operator Name and Address APACHE CORP 303 Veterans Airpark Lane							2. OGR 3. API I			
	ind, TX 79705								30-025-42248	
4. Property Code 2250		5. F	Property Name NORTHE	AST DRINKARD UNIT				6. Well	No. 260	
				7 Sur	ace Location					
JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County
Α	2	218	378	9	2875	N		1045	E	Le
				8. Proposed P	ottom Hole Locati	on				
JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	19	E/W Line	County
Н	2	218	37E	16	3530	S		1000	E	Le
				9. Poo	Information					
EUNICE:BLI-T	U-DR, NORTH			01100	momuton				22900	
				22/14/12/14/10/14						
11. Work Type		12. Well Type		Additional 13. Cable/Rotary	Well Information	ase Type	45	Convend 1 -	evel Elevation	
11. Work Type New	Well	OIL		13. Cable/Rotary	14. Le	Private	15.	Ground Le 35		
16. Multiple 17. Proposed Depth		17. Proposed De		18. Formation	19. Co	ntractor	20.	Spud Date		
N 7450							13.13.13.13.13.1			
N	<u> </u>	745)	Drinkard						
N Depth to Ground			131 1010 1110 11	Drinkard Distance from nearest fre	sh water well		Dis	ance to ne	earest surface water	
N Depth to Ground	sing a closed-lo	oop system in lieu	of lined pits	Distance from nearest free	ng and Cement Pr				earest surface water	Estimated TOC
N Depth to Ground	sing a closed-lo	oop system in lieu	of lined pits	Distance from nearest fre 21. Proposed Casi Casing Weight/ft	ng and Cement Pr	epth	Sacks of	Cement	earest surface water	Estimated TOC
N Depth to Ground	sing a closed-lo	oop system in lieu	of lined pits	Distance from nearest free	ng and Cement Pr	epth)	Sacks of	Cement	earest surface water	Estimated TOC
N Depth to Ground We will be us Type Surf	sing a closed-lo	Casing Siz	of lined pits	21. Proposed Casi Casing Weight/ft 24 17	ng and Cement Pr Setting D 1500 7450	epth)	Sacks of	Cement '5	earest surface water	Estimated TOC
N Depth to Ground We will be us Type Surf	sing a closed-lo	Casing Siz	of lined pits	21. Proposed Casi Casing Weight/ft	ng and Cement Pr Setting D 1500 7450	epth)	Sacks of	Cement '5	earest surface water	Estimated TOC
N Depth to Ground We will be us Type Surf	sing a closed-lo	Casing Siz	of lined pits	21. Proposed Casi Casing Weight/ft 24 17 Casing/Cement Prog	ng and Cement Pr Setting D 1500 7450 ram: Additional Co	epth))))) omments	Sacks of	Cement '5	earest surface water	Estimated TOC
N Depth to Ground We will be us Type Surf Prod	Hole Size 11 7.875	Casing Siz	of lined pits	21. Proposed Casi Casing Weight/ft 24 17	ng and Cement Pr Setting D 1500 7450 ram: Additional Co	ogram	Sacks of	Cement '5		
N Depth to Ground We will be use Type Surf Prod	Hole Size 11 7.875	Casing Siz	of lined pits e Working Pressure	21. Proposed Casi Casing Weight/ft 24 17 Casing/Cement Prog	ng and Cement Pr Setting D 1500 7450 ram: Additional Co	epth)) pmments ogram Test Pressure	Sacks of	Cement '5	sarest surface water	
N Depth to Ground We will be us Type Surf Prod	Hole Size 11 7.875	Casing Siz	of lined pits	21. Proposed Casi Casing Weight/ft 24 17 Casing/Cement Prog	ng and Cement Pr Setting D 1500 7450 ram: Additional Co	ogram	Sacks of	Cement '5		
N Depth to Ground We will be us Type Surf Prod Type Hydi 23. I hereby ce knowledge and I further certail	Hole Size 11 7.875 a closed-lo	Casing Siz 8.625 5.5	of lined pits e Working Pressure 3000 e is true and com	21. Proposed Casi Casing Weight/ft 24 17 Casing/Cement Prog	ng and Cement Pr Setting D 1500 7450 ram: Additional Co	omments ogram Test Pressure 2000	Sacks of	Cement 75 50	Manufad	
N Depth to Ground We will be use Type Surf Prod Type Hydr 33. I hereby ce knowledge and further certif NMAC X, if ap Bignature:	Hole Size 11 7.875 a printing that the inform the belief. Ty I have complicable.	Casing Siz 8.625 5.5	Working Pressure 3000 e is true and com (A) NMAC 🗵 at	21. Proposed Casi Casing Weight/ft 24 17 Casing/Cement Prog	ng and Cement Pr Setting D 1500 7450 ram: Additional Co	ogram Test Pressure 2000	Sacks of 41	Cement 75 50	Manufad	
N Depth to Ground We will be use Type Surf Prod Type Hydr 23. I hereby ces knowledge and further certif VMAC IX, if ap Signature: Printed Name:	Hole Size 11 7.875 a printing that the inform the belief. Ty I have complicable.	Casing Siz 8.625 5.5	Working Pressure 3000 e is true and com (A) NMAC 🗵 at	21. Proposed Casi Casing Weight/ft 24 17 Casing/Cement Prog	ng and Cement Pr Setting D 1500 7450 ram: Additional Co	ogram Test Pressure 2000 OI	Sacks of 41	Cement 75 50	Manufad	
N Depth to Ground I We will be use Type Surf Prod Type Hydr 23. I hereby ce knowledge and I further certif NMAC XI, if ap Signature: Printed Name: Title:	Hole Size 11 7.875 a rill riffy that the inford belief. by I have compliantly policable.	Casing Siz 8.625 5.5 Transition given above ed with 19.15.14.9	Working Pressure 3000 e is true and com (A) NMAC 🗵 and	21. Proposed Casi Casing Weight/ft 24 17 Casing/Cement Prog	ng and Cement Pr Setting D 1500 7450 ram: Additional Co	pomments Ogram Test Pressure 2000 Oi Paul Kautz Geologist	Sacks of 41	Cement 75 50 VATION	Manufac	oturer
N Depth to Ground We will be us Type Surf Prod Type Hydr 23. I hereby cel	Hole Size 11 7.875 a rill riffy that the inford belief. by I have compliantly policable.	Casing Siz 8.625 5.5	Working Pressure 3000 e is true and com (A) NMAC 🗵 and	21. Proposed Casic Casing Weight/ft 24 17 Casing/Cement Prog 22. Proposed Blow plete to the best of my and/or 19.15.14.9 (B)	ng and Cement Pr Setting D 1500 7450 ram: Additional Co vout Prevention Pr Approved By: Title: Approved Date:	ogram Test Pressure 2000 OI	Sacks of 4: 12	Cement 75 50 VATION	Manufad	oturer

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1,2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

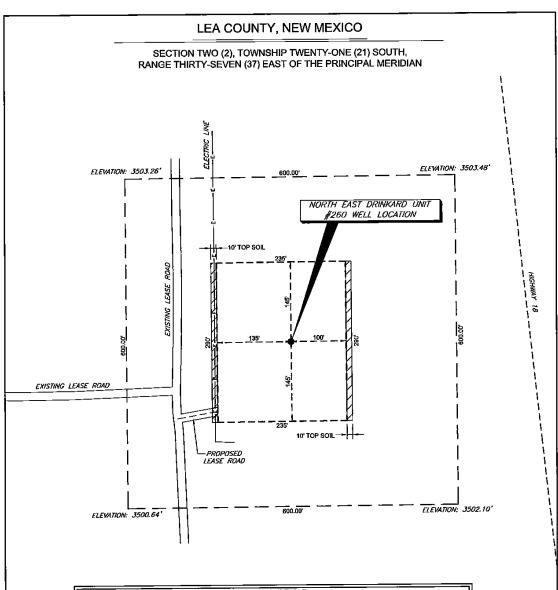
com

WELL LOCATION AND ACREAGE DEDICATION PLAT 2 Pool Code 1 API Number BLI- TU- DR 22900 30-025 Wall Number 5 Property Name NORTH EAST DRINKARD UNIT 4 Property Code #260 22503 7 OGRID No. 8 Operator Name APACHE CORPORATION 9 Elevation 3503.06 873 10 Surface Location Feet from the North/South line East/West line County UL or lot no. Section Township Range Lot Idn Feet from the

2 21 S 37 E 2.875 **NORTH** 1,045 **EAST** LEA 8 11 Bottom Hole Location If Different From Surface Feet from the North/South line Feet from the East/West line County UL or lot no. Section Township Range

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SECTION 2, TOWNSHIP 21 SOUTH, RANGE 37 EAST P.M. 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. dapache cort 10 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 10-02-2014 Date of Survey E. HUOS Stantture and Seal of Professional Surveyo UN MEXIC Jeffery E. Hudson SONAL 20559



	C	OORDINATE TABLE		
WELL NAME	NORTHING (N.A.D. 27)	EASTING (N.A.D. 27)	NORTHING (N.A.D. 83)	EASTING (N.A.D. 83)
NEDU #260 SURFACE LOCATION & PENETRATION POINT	552834.718	871597.014	552894,301	912780.621
ELEVATION	LATITUDE (N.A.D. 27)	LONGITUDE (N.A.D. 27)	LATITUDE (N.A.D. 83)	LONGITUDE (N.A.D. 83)
3503.06*	32,514076 N	-103.127876 W	32.514194 N	-10J.128348 W

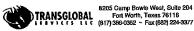
100 100' 200 FEET

SCALE: 1" = 100' GRAPHIC SCALE IN FEET

PREPARED FROM SURVEY DATED: OCTOBER 2, 2014

2.) LATITUDE & LONGITUDE ARE NAD 83 & 27 GEOGRAPHIC.

3.) THIS IS AN WELL PLAT AND DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. THIS SURVEY IS BASED ON OWNERSHIP AND EXSEMENT INFORMATION PROVIDED BY ARCHITE CORPORATION. SURVEYOR DID NOT ASSITTANT SUBJECT TRACT AND THERE MAY BE PASEMENTS OR OTHER ENCUMBRANCES THAT AFFECT THE SUBJECT THACT THAT ARE NOT SHOWN HEREON.







Location of

NORTH EAST DRINKARD UNIT #260

Surface Location & Penetration Point: 2875' FNL & 1045' FEL

Section 2, Township 21 South, Range 37 East of P.M.

Lea County, New Mexico

DRAWN BY. K.C.N.	DATE: 10-6-14	DWG. NO.	REV.
CHECKEO BY:	DATE:	HEDU 260-1406082 WELLIOCATION	0
SCALE: 1"=100"	APP.:	PAGE 1 OF 1	

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 195263

PERMIT COMMENTS

Operator Name and Address: APACHE CORP [873]	API Number: 30-025-42248
303 Veterans Airpark Lane Midland, TX 79705	Well: NORTHEAST DRINKARD UNIT #260

Created By Comment Comment Date

Form APD Conditions

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Permit 195263

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
APACHE CORP [873]	30-025-42248		
303 Veterans Airpark Lane	Well:		
Midland, TX 79705	NORTHEAST DRINKARD UNIT #260		

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water