<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 195261

B 2 21S 37E 10 3.465 N 1685 E L	Midland 4. Property Code		1								873		
Property Code S. Property Name NORTHEAST DRINKARD UNIT 261 275 365	Property Code	d. TX 79705	Lane							3. API Nu			
		,	5. F		AST DRINKARD UNIT	ı				6. Well N	0.		
Section 2 Township 21S 37E Lot Idn 10 Feet From 3465 NS Line N Feet From 1685 E/W Line E County Lot Lot B Section 2 Township 21S Range 37E Lot Idn 10 Feet From 3465 NS Line N Feet From 1685 E/W Line E County Lot Lot B Section 2 Township 21S Range 37E Lot Idn 10 Feet From 3465 NS Line N Feet From 1685 E/W Line E County Lot Lot B Section 2 Township 21S Range 37E Lot Idn 10 Feet From 3465 NS Line N Feet From 1685 E/W Line E County Lot Lot Lot County Lot Lot Lot County Lot Lot Lot County Lot			-		7 Surf	aco Location				-			
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Section 2 Township 2 21S Range 37E Lot Idn 10 Feet From 3465 N/S Line 1685 E/W Line County 1 1 1 1 1 1 1 1 1					8 Proposed B	ottom Hole I	ocation						
### BUNICE;BLI-TU-DR, NORTH ### Additional Well Information 11. Work Type	JL - Lot	Section	Township	Range			ocation		Feet From		E/W Line	County	_
## Additional Well Information 11. Work Type 12. Well Type Oll 13. Cable Ricksry 14. Lease Type 15. Ground Level Elevation 3498 16. Multiple 17. Proposed Depth 18. Formation 19. Contractor 20. Spud Date	В	2	218	37E	10	34	65	N	0	1685	E		Lea
## Additional Well Information 11. Work Type 12. Well Type Oll 13. Cable Ricksry 14. Lease Type 15. Ground Level Elevation 3498 16. Multiple 17. Proposed Depth 18. Formation 19. Contractor 20. Spud Date					9. Poo	Information							
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N 7450 Drinkard Depth to Ground water Distance from nearest fresh water well Distance to nearest surface water 21. Proposed Casing and Cement Program Type Hole Size Casing Size Casing Weight/M Setting Depth Sacks of Cement Estimated TOC Surf 11 8.625 24 1486 475 Prod 7.875 5.5 17 7450 1250 Casing/Cement Program: Additional Comments Casing/Cement Program: Additional Comments 22. Proposed Blowout Prevention Program Type Working Pressure Test Pressure Manufacturer Hydril 3000 2000 23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. If urther certify I have complied with 19.15.14.9 (A) NMAC ⊠ and/or 19.15.14.9 (B) NMAC ⊠, if applicable. Signature: Printed Name: Electronically filed by Bobby Smith Approved By: Paul Kautz Title: Geologist Email Address: bobby.smith@apachecorp.com Approved Date: 11/8/2014 Expiration Date: 11/8/2016	New W	ell											
Signature: Sig							19. Contra	actor	20. 8	pud Date			
21. Proposed Casing and Cement Program Type Hole Size Casing Size Casing Weight/ft Setting Depth Sacks of Cement Estimated TOC Surf 11 8.625 24 1486 475 Prod 7.875 5.5 17 7450 1250 Casing/Cement Program: Additional Comments	epth to Ground wa	iter	No.		Distance from nearest fre	esh water well			Dista	nce to near	rest surface water		
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Type Working Pressure Test Pressure Manufacturer Hydril 3000 2000 OIL CONSERVATION DIVISION mowledge and belief. further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable. Signature: Printed Name: Electronically filed by Bobby Smith Approved By: Paul Kautz Title: Geologist Email Address: bobby.smith@apachecorp.com Approved Date: 11/8/2014 Expiration Date: 11/8/2016													
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Email Address: bobby.smith@apachecorp.com Approved Date: 11/8/2014 Expiration Date: 11/8/2016		Licentifica	, med by bobby e				-1-						
		bobby smit	h@apachecom cor	n			Date:			Fv	piration Date: 11/8/	2016	_
	Date:	11/8/2014	- Gaparious p.coi		R18-1020						p		_

State of New Mexico **Energy, Minerals and Natural Resources**

Oil Conservation Division

District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811. S. Frast St., Artenia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (303) 334-6178 Fax: (305) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (303) 476-3460 Fax: (305) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

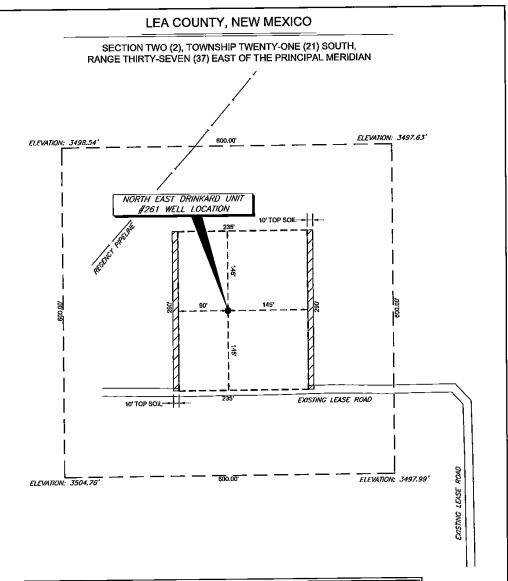
Form C-102 Revised August 1,2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

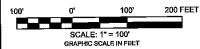
RESPONAL SUP

20559

30-0	API Number			2 Pool 0		Eunice	3 Pool Na	_{те} - Ти - Д	SR . 1	North
4 Property	_	·	•	NOI	5 Property RTH EAST DE) 		6 We	II Number #261
7 OGRID					8 Operato APACHE COF					Elevation 198.84
<u> </u>					10 Surfac	e Location				
or lot no.	Section	Township	Range	Lot Idn	Feet from th		Feet from the	East/West	lîne	County
7	2	21 S	37 E		3,465	NORTH	1,685	EAST		LEA
		11	Bottom	Hole	Location	If Different F	rom Surfac	е		
. or lot no.	Section	Township	Range	Lot Idn	Feet from th	ne North/South line	Feet from the	East/West	line	County
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	C	OORDINATE TABLE		
WELL NAME	NORTHING (N.A.D. 27)	EASTING (N.A.D. 27)	NORTHING (N.A.D. 83)	EASTING (N.A.D. 83)
NEDU #261 SURFACE LOCATION & PENETRATION POINT	552237.714	870970.739	552297,341	912154.384
ELEVATION	LATITUDE (N.A.D. 27)	LONGITUDE (N.A.D. 27)	LATITUDE (N.A.D. 83)	LONGITUDE (N.A.D. 83)
3,498.54	32.512455 N	-103.129930 W	32,512573 N	-103.130401 W



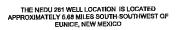
PREPARED FROM SURVEY DATED: OCTOBER 2, 2014

1.) DEADINGS & COORDINATES SHOWN HEREON ARE REFERENCED TO THE NEW MODICO STATE PLANE COORDINATE SYSTEM, N.A.D. 27 & 81 DATUM, (NEW MEDICO LEAST ZONE) DEMINDED FROM AND ROSERVATIONS AND ARE BASED REFERENCE STATIONS - "E 149" - MALJAMAR NE (1985)

2.) LATITUDE & LONGITUDE ARE NAD 83 & 27 GEOGRAPHIC.

19 AN WELL PLAT AND DOES NOT REPRESENT A TRUE BOUNDARY.
THIS SURVEY IS BASED ON COMMERSHIP AND EASSMEHT INFORMATION
OF BY APACHE COOPPORATION, SURVEYOR DID NOT ASSTRACT SUBJECT
NOT THERE MAY BE EASEMENTS OR CHIEF ENCUMBRANCES THAT
THE SUBJECT THACT THAT ARE MOT SHOWN TERMS.







Location of

NORTH EAST DRINKARD UNIT #261

Section 2, Township 21 South, Range 37 East of P.M.

Lea County, New Mexico

DRAWN BY: K.C.N.	DATE: 10-8-14	DWG. NO.	REV.
CHECKED BY:	DATE:	MEDFU 261-1402083 WELL LOCATION	0
SCALE: 1" = 100"	APP.:	PAGE 1 OF 1	<u></u>

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 195261

PERMIT COMMENTS

Operator Name and Address:	API Number:
APACHE CORP [873]	30-025-42249
303 Veterans Airpark Lane	Well:
Midland, TX 79705	NORTHEAST DRINKARD UNIT #261

Created By Comment Comment Date

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 195261

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
APACHE CORP [873]	30-025-42249
303 Veterans Airpark Lane	Well:
Midland, TX 79705	NORTHEAST DRINKARD UNIT #261

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water