<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 195258

APA	e and Address CHE CORP	Lane							73	
	Veterans Airpark and, TX 79705	Lane						3. API Numb	er 0-025-42250	
4. Property Code 5. Property Name					6. Well No.					
2250	13		NORTHEAS	ST DRINKARD UNIT				2	.62	
					ce Location					-
L - Lot H	Section 2	Township 21S	Range 37E	Lot Idn 16	Feet From 3530	N/S Line S	Feet From	1000	E/W Line	County
	200	**		Washington Charge	According to the same					7/2
L - Lot	Section	Township	Range	8. Proposed Bo	ttom Hole Location	N/S Line	Feet From		E/W Line	County
Н	2	218	37E	16	3530	S		1000	E	Lea
				9. Pool	Information					
UNICE;BLI-	TU-DR, NORTH							2	22900	
				Additional	Well Information			•		
1. Work Type		12. Well Type		13. Cable/Rotary	14. Leas		15. G	round Level E	levation	
New 3. Multiple	Well	OIL 17. Proposed Dep	*h	18. Formation	19. Cont	Private		3494 20. Spud Date		
N. Malapie		7450	ui	Drinkard	18. Com	ractor	20. 0	zu. Spud Date		
Depth to Ground water				Distance from nearest free	sh water well		Dista	Distance to nearest surface water		
We will be u	ising a closed-le	pop system in lieu o	f lined pits							
				21 Droppend Casi	on and Coment Dro	aram				
Туре	Hole Size	Casing Size	0 1	21. Proposed Casin Casing Weight/ft	ng and Cement Pro Setting Dep		Sacks of 0	ement	50	Estimated TOC
Surf	11	8.625		Casing Weight/ft 24	Setting Dep 1492		475			Estimated TOC
				Casing Weight/ft	Setting Dep					Estimated TOC
Surf	11	8.625		Casing Weight/ft 24	Setting Dep 1492 7450	oth	475			Estimated TOC
Surf	11	8.625		Casing Weight/ft 24 17	Setting Dep 1492 7450	oth	475			Estimated TOC
Surf Prod	11 7.875	8.625 5.5		Casing Weight/ft 24 17	Setting Dep 1492 7450 am: Additional Cor out Prevention Pro	mments	475			
Surf Prod	11 7.875	8.625 5.5	Vorking Pressure	Casing Weight/ft 24 17 Casing/Cement Progr	Setting Dep 1492 7450 am: Additional Cor out Prevention Pro	mments gram est Pressure	475		Manufac	
Surf Prod	11 7.875	8.625 5.5		Casing Weight/ft 24 17 Casing/Cement Progr	Setting Dep 1492 7450 am: Additional Cor out Prevention Pro	mments	475			
Surf Prod	11 7.875	8.625 5.5	Vorking Pressure 3000	Casing Weight/ft 24 17 Casing/Cement Progr	Setting Dep 1492 7450 am: Additional Cor out Prevention Pro	mments gram sst Pressure 2000	475	0	Manufac	
Surf Prod	11 7.875 be litril entity that the info	8.625 5.5	Working Pressure 3000	Casing Weight/ft 24 17 Casing/Cement Progr 22. Proposed Blow lete to the best of my	Setting Dep 1492 7450 am: Additional Cor out Prevention Pro	mments gram sst Pressure 2000	475 125	0	Manufac	
Surf Prod Tyr Hyc	11 7.875	8.625 5.5	Working Pressure 3000	Casing Weight/ft 24 17 Casing/Cement Progr 22. Proposed Blow lete to the best of my	Setting Dep 1492 7450 am: Additional Cor out Prevention Pro	mments gram sst Pressure 2000	475 125	0	Manufac	
Surf Prod Tyr Hyc 3. I hereby ce nowledge an	11 7.875	8.625 5.5	Working Pressure 3000	Casing Weight/ft 24 17 Casing/Cement Progr 22. Proposed Blow lete to the best of my	Setting Dep 1492 7450 am: Additional Cor out Prevention Pro	mments gram sst Pressure 2000	475 125	0	Manufac	
Surf Prod Typ Hyc I hereby coowledge an further certif	11 7.875 be litril ertify that the info d belief. fy I have complipplicable.	8.625 5.5 rmation given above ied with 19.15.14.9 (Working Pressure 3000 is true and comp	Casing Weight/ft 24 17 Casing/Cement Progr 22. Proposed Blow lete to the best of my	Setting Dep 1492 7450 am: Additional Cor out Prevention Pro	mments gram sst Pressure 2000	475 125	0	Manufac	
Surf Prod Typ Hyc I hereby coowledge an urther certi MAC X, if a gnature: inted Name:	11 7.875 be litril ertify that the info d belief. fy I have complipplicable.	8.625 5.5	Working Pressure 3000 is true and comp	Casing Weight/ft 24 17 Casing/Cement Progr 22. Proposed Blow lete to the best of my	Setting Dep 1492 7450 am: Additional Cor out Prevention Pro	mments gram sst Pressure 2000	475 125	0	Manufac	
Surf Prod Typ Hyc B. I hereby conowledge an further certimac M, if a ignature: rinted Name:	11 7.875 be litril ertify that the info d belief. fy I have complipplicable.	8.625 5.5 rmation given above ied with 19.15.14.9 (Working Pressure 3000 is true and comp	Casing Weight/ft 24 17 Casing/Cement Progr 22. Proposed Blow lete to the best of my	Setting Dep 1492 7450 am: Additional Cor out Prevention Pro Te	mments gram sst Pressure 2000	475 125	0	Manufac	
Surf Prod	11 7.875 ee Iriil ertify that the info d belief. fy I have compl pplicable.	8.625 5.5 rmation given above ied with 19.15.14.9 (Working Pressure 3000 is true and compi A) NMAC ⊠ and	Casing Weight/ft 24 17 Casing/Cement Progr 22. Proposed Blow lete to the best of my I/or 19.15.14.9 (B)	Setting Dep 1492 7450 7450 am: Additional Colout Prevention Pro Te	mments gram sst Pressure 2000 Oli Paul Kautz	475 125	ATION DIVI	Manufac	turer

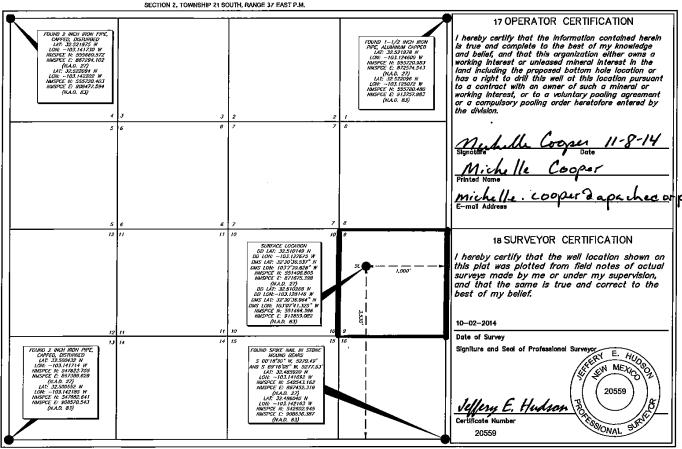
District I
1623 N. French Dr., Hobbs, NM 88240
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District II
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Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazas Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV.
1220 S. St. Francia Dr., Sauta Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

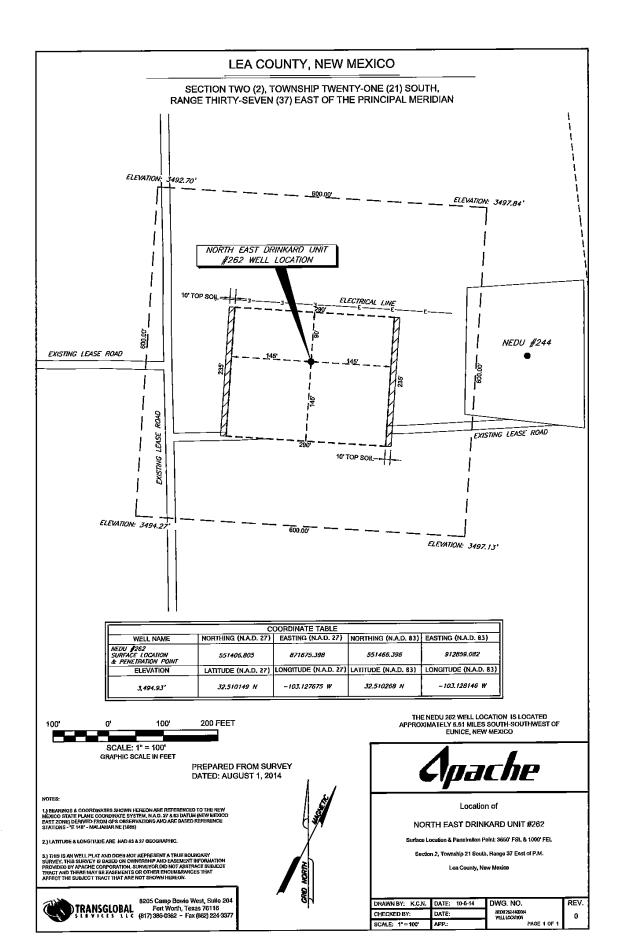
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-102 Revised August 1,2011 Submit one copy to appropriate District Office

AMENDED REPORT

			*L.LL L	- + +		REAGE DEDIC	3 Pool No		···	
1 API Number				2 Pool Code						
30-025-			2	290	0 1	Lunice;	- Tu -	DR. North		
4 Property Code 2 2 5 0 3				5 Property Name NORTH EAST DRINKARD UNIT					6 Well Number #262	
7 OGRID No.				8 Operator Name APACHE CORPORATION					9 Elevation 3494.93	
					10 Surface	Location				
JL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County	
9	2	21 S	37 E	}	3,530	SOUTH	1000	EAST	LEA	
		11	Bottom	Hole	Location If	Different Fr	om Surfac	e	<u>'</u>	
IL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County	
			is compl	etion un	til all interest	s have been co	nsolidated or	a non-sta	ındard unit has bee	
oproved by the	te division	SECTION 2, TO	WNSHIP 21 SOL	JTH, RANGE 37	EAST P.M.					





Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 195258

PERMIT COMMENTS

Operator Name and Address:	API Number:
APACHE CORP [873]	30-025-42250
303 Veterans Airpark Lane	Well:
Midland, TX 79705	NORTHEAST DRINKARD UNIT #262

Created By Comment Comment Date

Form APD Conditions

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 195258

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
APACHE CORP [873]	30-025-42250		
303 Veterans Airpark Lane	Well:		
Midland, TX 79705	NORTHEAST DRINKARD UNIT #262		

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water