UL - Lot

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Section

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

100000000000000000000000000000000000000	CATION FOR PERMIT	TO DRILL,	KE-EN IER, DEEP	EN, PLUGBAC	,				
 Operator Name and Address YATES PETROLEUM CORPORA 	2. 0	2. OGRID Number 25575							
105 S 4TH ST ARTESIA , NM 88210					3. A	PI Number 30-025-42262	2		
4. Property Code 39199	5. Property Name SITKA BSI ST	5. Property Name SITKA BSI STATE COM					6. Well No. 002		
		7.	Surface Location						
UL - Lot Section Township	Range 1S 34E	Lot Idn	Feet From 2625	N/S Line S	Feet From 1980	E/W Line	County	Lea	

0 Dool Information

Feet From

2310

N/S Line

Feet From

1980

E/W Line

County

Lea

Lot Idn

G

9.	Pool information	
GRAMA RIDGE BONE SPRING NORTH	A CONTRACTOR OF THE PROPERTY O	28434

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3697
16. Multiple N	17. Proposed Depth 15493	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well	£. ₹	Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

Township

218

Range

34E

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1840	1345	0
Int1	12.25	9.625	36	6000	2015	0
Prod	8.5	5.5	17	15493	1535	10537
Prod	8.75	5.5	17	11037	485	5500

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONS	SERVATION DIVISION
Printed Name:	Electronically filed by Travis Ha	ahn	Approved By:	Paul Kautz	
Title:	Land Regulatory Agent		Title:	Geologist	(F) (F) (F) (F)
Email Address:	thahn@yatespetroleum.com		Approved Date:	11/12/2014	Expiration Date: 11/12/2016
Date:	11/11/2014	Conditions of Ap	proval Attached		

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 195339

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42262	2. Pool Code 28434	3. Pool Name GRAMA RIDGE;BONE SPRING, NORTH						
4. Property Code 39199	5. Property Name SITKA BSI STATE COM	6. Well No. 002						
7. OGRID No. 25575	Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3697						

25575 YATES PETROLEUM CORPORATION					3697					
	10. Surface Location						42	12111111	(17)1	Tatan
	UL - Lot J	Section 4	Township 21S	Range 34E	Lot Idn	Feet From 2625	N/S Line S	Feet From 1980	E/W Line E	County Lea

	11. Bottom Hole Location If Different From Surface								
UL - Lot G	Section 9	Township 21S	Range 34E	Lot Idn G	Feet From 2310	N/S Line N	Feet From 1980	E/W Line	County Lea
12. Dedicated Acre		·	13. Joint or Infill		14. Consolidation Cod	de		15. Order No.	÷.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

THE DIVISION
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
E-Signed By: Travis Hahn Title: Land Regulatory Agent Date: 11/11/2014
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and the the same is true and correct to the best of my belief.
Surveyed By: Gary Jones Date of Survey: 12/10/2013
Certificate Number: 7977

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 195339

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42262
105 S 4TH ST	Well:
ARTESIA, NM 88210	SITKA BSI STATE COM #002

Created By	Comment	Comment Date
	Samples: 30' Sample to 4500',10' Samples 4500'-TD. Logging: GR NEUTRON 30 DEG DEV TO SURFACE CSG, DENSITY 30 DEG DEV TO INTERMEDIATE CSG, LATERLOG 30 DEG DEV TO INTERMEDIATE CSG, CMR 30 DEG DEV TO INTERMEDIATE CSG (SCHLUMBERGER TOOLS PLATFORM/HRLA/CMR). DST's: None. Coring: None. Mudlogging: ON BELOW SURFACE CSG.	11/11/2014
THAHN	MAXIMUM ANTICIPATED BHP (DEPTHS ARE TVD): 0'-1840' is 880 PSI, 1840'-6000' is 3182 PSI, 6000'-10764' is 5149 PSI.	11/11/2014
201101111111111111111111111111111111111	Well will be drilled vertically to 10286' well will then be kicked off and directionally drilled at 12 degrees per 100' with a 8.75" hole to 11037' MD (10764' TVD). Hole size will then be reduced to 8.5" and drilled to 15493' MD (10760' TVD) where 5.5" casing will be set and cemented 500' into previous casing string. Penetration point of the producing zone will be encountered at 2147' FSL and 1980' FEL, 4-21S-34E. Deepest TVD is 10764' at the end of the curve, deepest TVD at end of lateral is 10760'.	11/11/2014
THAHN	H2S is not anticipated.	11/11/2014
THAHN	C-102, and horizontal drilling diagrams will follow.	11/11/2014

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Permit 195339

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42262
105 S 4TH ST	Well:
ARTESIA , NM 88210	SITKA BSI STATE COM #002

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water