

Submit within 45 days of well completion	<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505</div>	Revised November 6, 2013				
		1. WELL API NO: 30-025-41500				
		2. Well Name: STATE BD 36 #003				
		3. Well Number: 003				
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/> Original</div> <div><input type="checkbox"/> Amendment</div>		4. Surface Hole Location: Unit:J Lot:J Section:36 Township:22S Range:37E Feet from:2250 N/S Line:S Feet from:1590 E/W Line:E				
		5. Bottom Hole Location: Unit:J Lot:J Section:36 Township:22S Range:37E Feet from:2250 N/S Line:S Feet from:1590 E/W Line:E				
		6. Latitude: 32.3472801842664 longitude: -103.113268217671				
		7. County: Lea				
8. Operator Name and Address: MACK ENERGY CORP PO Box 960 11344 Lovington Hwy Artesia 88211		9. OGRID: 13837	10. Phone Number: 575-748-1288			
11. Last Fracture Date: 11/12/2014 Frac Performed by: Elite Well Services		12. Production Type: O				
13. Pool Code(s): 6660		14. Gross Fractured Interval: 5,618 ft to 5,803 ft				
15. True Vertical Depth (TVD): 8,095 ft		16. Total Volume of Fluid Pumped: 2,243,220 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Customer	Carrier/Base Fluid	Water	7732-18-5	100%	91.47635%
Sand (Proppant)	US Silica	Proppant	Silica Substrate	14808-60-7	100%	7.80616%
Hydrochloric Acid	CNR	Acidizing	Hydrochloric Acid	7647-01-0	18.7%	0.08413%
4-N-1 Plus	Chemplex	Iron Control Corr Inhib	Acetic Acid	64-19-7	80%	0.00272%
			Methanol	67-56-1	10%	0.00034%
Plexicide 24L	Chemplex	Biocide	Tetrahydro-3 Dimethyl 2H	533-74-4	24%	0.01436%
Plexslick 953	Chemplex	Friction Reducer	Alcohol Ethoxylate Surfactants	Proprietary	8%	0.01259%
			Hydrotreated Petroleum Distillate	64742-47-8	30%	0.04723%
			Polyacrylamide-Co-Acrytic Acid	9003-06-9	31%	0.0488%
Greenhib 679	Chemplex	Scale Inhibitor	Glycerine	56-81-5	35%	0.01643%
			Proprietary	Proprietary	35%	0.01643%
			Water	7732-18-5	30%	0.01408%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Deana Weaver		Title: Production Clerk		
Date: 11/13/2014						
E-mail Address: deanap@mackenergycorp.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.