Submit within 45 days of well	completion	State of New Mexico				Revised November 6, 2013  1. WELL API NO. 30-021-20656			
	Ene	ergy, Minerals and Natural Resources							
	Oil Conservation Division					2. Well Name: STATE 2027 #361			
1220 S. St Francis Dr. Santa Fe, NM 87505						3. Well Number: 361			
DISCLOSURE						Feet from: 1660 Feet from: 1990		'S Line:S W Line:E	
⊠ Original						5. Bottom Hole L Unit:J Lot:J		ownship:20N	Range:27E
□ Amendment						Feet from: 1660 Feet from: 1990	) N/	'S Line:S W Line:E	Nange.E7E
						6. latitude: 0		longitude: 0	
						7. County: Hard	ing		
400 W. Illinois	: ND GAS CORPORATION	ı			9. OGRID:	25078	10. Phone Numbe	r: 43	2-686-6709
					12. Production	Туре:			
13. Pool Code(s): 14. Gross Fr					14. Gross Fra	actured Interval:			
15. True Vertical Depth (TVD): 16. Total Vol						onfidential ume of Fluid Pumped:			
17. Total Volume of Re-Use Water Pumped: 18. Percent						3,992 gals f Re-Use Water in Fluid Pumped:			
N/A 19. HYDRAULIC FLUII	D COMPOSITION A	ND CONCENTRA	TION:		No	t Disclosed			
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by		Maximum Ingredient Concentration in HF Fluid (% by	
Water	l l	Carrier / Base Fluid		7732-18-5		mass)	100%	mass)	56.02285%
Sinterlite (Proppant)	Sintex Minerals &	Proppant	Bauxite	1318-1607		100%			15.36152%
CS-16	Services Benchmark	Clay Control	Tetramethylammonium 75-57-0			60%			0.03659%
C3-10	Delicililark		chloride						
SG-15G	PfP Technology	Polymer	Water Guar Gum	7732-18-5 9000-30-0			60% 50%		0.03659%
30-130	T II Technology	Folymer	Petroleum Distillate (Mineral Oil)	64742-47-8	4742-47-8		55%		0.26883%
			Bentonite Clay	14808-60-7			2%		0.00978%
EGB-16HT	Fritz Industries, Inc.	Breaker	Surfactant Ammonium Persulfate	68439-51-0 7727-54-0			2% 99.9%		0.00978%
	111,197		Silica, Crystalline- Quartz	14808-60-7			10%		0.0012%
EMS-44+	CESI	Non-emulsifier	Isopropanol Cyclohexenes	67-63-0	67-63-0 5989-27-5		20% 30%		0.011289
			Alcohols	Proprietary			30%		0.01692%
			Alkyl Alkoxylate	Proprietary			30%		0.01692%
FA-510	Chemplex, L.C.	Foaming Agent	Ethanol	64-17-5			30%		0.0395%
			Isopropanol Ammonium Alcohol	67-63-0 68187-17-7			20% 30%		0.02634%
			Ether Sulfate						
LGB-14 MSI-6	CESI National Petrochem	Enzyme Gel Breaker Scale Inhibitor	Enzyme Protein Isopropyl Alcohol	NA 67-63-0		100% 20%			0.01225% 0.00645%
mor-u	rvational Fetiotnem			7732-18-5			80%		0.00645%
100 pt 100		<u></u>	Phosphonic Acid	35657-77-3			100%		0.03223%
Petro-Flo	Bio-Cide International, Inc.	Biocide	Sodium Chlorite Sodium Chloride	7758-19-2 7647-14-5			8.35% 1%		0.0029%
	miemational, IIIc.		Sodium Chloride Sodium Carbonate	497-19-8			2%		0.00035%
			Sodium Hydroxide	1310-73-2			1%		0.00035%
Onton Bind	Mariana	Fi	Water	7732-18-5			90%		0.03113%
Carbon Dioxide  20. I, as Operator, hereby certify	Various	Foaming Agent	Carbon Dioxide	124-38-9	and helief		100%		27.7867%
		nted Name: Kay Maddo		my knowledge s	and benefi.	Title: Regulato	ry Agent		
Date: 11/20/2	<del></del>	,							
	orting of information beyond N	ASDS data as described in	29 CER 1910 1200 NMOCD	does not require	the reporting or	disclosure of prop	rietary trade secret	or confidential b	usiness information