<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesis, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District III

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 195896

1. Operato	YATE		IM CORPORATI	ION							2. OGRID	Number 25575		
		S 4TH ST ESIA , NM 882	10								3. API Nun	30-025-42282		
4. Property Code 38003			5. Property Na RE		BKS STATE					6. Well No.	003H			
		5.00	510			7.	Surfa	ce Location	200		21			
UL - Lot	Р	Section 25	Township	24S Rs	inge 33E	Lot Idn		Feet From 200	N/S Line S	Feet From 9	25	E/W Line	County	Lea
						8. Propos	ed Bo	ttom Hole Locatio	n					
UL - Lot		Section 25	Township	Rar 24S	nge 33E	Lot Idn	Α	Feet From 230	N/S Line N	Feet From	100	E/W Line	County	Lea

### 9. Pool Information

RED HILLS:BONE SPRING, NORTH	ra Salvistalida (Albira) a	96434

### Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3501
16. Multiple N	17. Proposed Depth 14090	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 11/30/2014
Depth to Ground water		Distance from nearest fresh water well	1.9	Distance to nearest surface water

### ☐ We will be using a closed-loop system in lieu of lined pits

### 21 Proposed Casing and Cement Program

	211 Toposca Casing and Coment Togram										
Т	ype	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC				
S	Burf	17.5	13.375	48	1215	920	0				
li li	nt1	12.25	9.625	36	5350	1740	0				
Р	rod	8.75	5.5	20	9699	550	4850				
P	rod	2.5	5.5	20	1/1000	1215	0600				

### Casing/Cement Program: Additional Comments

### 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	

knowledge and be	have complied with 19.15.14.9 (A) N			OIL CONSERVATIO	ON DIVISION
Printed Name:	Electronically filed by Travis Hahn		Approved By:	Paul Kautz	
Title:	Land Regulatory Agent			Geologist	200000000000000000000000000000000000000
Email Address:	ddress: thahn@yatespetroleum.com			11/24/2014	Expiration Date: 11/24/2016
Date:	11/21/2014	Conditions of Appr	oval Attached	·	

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42282	96434	RED HILLS;BONE SPRING, NORTH
4. Property Code	5. Property Name	6. Well No.
38003	RED RAIDER BKS STATE	003H
7. OGRID No. 25575	Operator Name     YATES PETROLEUM CORPORATION	9. Elevation 3501

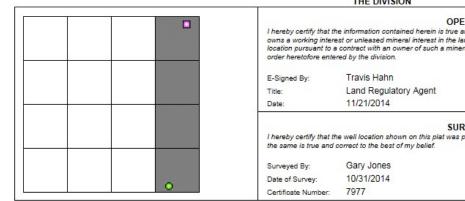
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	25	24S	33E		200	S	925	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn		N/S Line	Feet From	E/W Line	County
A	25	24S	33E		230	N	400	E	Lea
12. Dedicated Acres 160 00			13. Joint or Infill		14. Consolidation Code			15. Order No.	

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that

Form APD Comments

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 195896

### PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42282
	Well:
ARTESIA , NM 88210	RED RAIDER BKS STATE #003H

Created By	Comment	Comment Date
Ynavarrette	Samples: 30' Sample to 4500'. 10' Samples 4500'-TD	11/20/2014
	Logging: SLB: Platform Express CNL/LDT/NGT 30 DEG DEV-INTERM CSG CNL/GR CSG-SURF HRLA 30 DEG DEV-INTERM CSG HORIZONTAL-MWD-GR CURVE-TD	11/20/2014
Ynavarrette	Mudlogging: Surf csg to TD	11/20/2014
	Well will be drilled vertically to approx. 8943' and then be kicked off at approx. 8943' and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 9699' MD (9420' TVD). Hole size will then be reduced to 8 1/2" and drilled to 14090' MD (9370' TVD) where 5 1/2" casing will be set and cemented 500' into previous casing string. The bottom 100' will not be produced and will consist of our float shoe and float collar. Bottom perf will not cross the 330' hardline. Penetration point of producing zone will be encountered at 681' FSL and 877' FEL, 25-24S-33E.Deepest TVD is 9420' in lateral.	
Ynavarrette	C-102 and horizontal drilling diagram will follow by mail.	11/20/2014

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 195896

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42282
105 S 4TH ST ARTESIA . NM 88210	Well: RED RAIDER BKS STATE #003H
	THE TO THE BITTO OT THE MODELL

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water