Submit within 45 days of well of	completion	State	of Now Mov	ioo				Revised November 6, 2013									
State of New Mexico						1. WELL API NO.											
Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						30-015-42329  2. Well Name: AVALON DELAWARE UNIT #239  3. Well Number:											
											Santa	re, NW 8/	005		239		
									HYDRAULIC F	RACTURING F	LUID				4. Surface Hole		20E
									DISCLOSURE						Feet from:244	1 0	Fownship:20S Range:28E N/S Line:S E/W Line:W
⊠ Original						5. Bottom Hole Location: Unit:K Lot:K Section:30 Township:20S Range:28E											
□ Amendment						Feet from:244	1 0	V/S Line:S E/W Line:W									
						6. latitude:	5438247298612	longitude: -104.219085455697									
						7. County:		-104.219003433031									
						Edd	У										
8. Operator Name and Address:	10				9. OGRID:	5380	10. Phone Number	505-333-3143									
XTO ENERGY, IN XTO Energy, Inc. 382 Road 3100 Aztec 87410	IC						and the state desired										
					12. Productio												
					14. Gross Fra	Fractured Interval:											
3715  15. True Vertical Depth (TVD): 16. Total						3,295 ft to 3,616 ft plumped:											
3,900 ft					13	129,770 gals t of Re-Use Water in Fluid Pumped:											
17. Total Volume of Re-Use Water N/A	er Pumped:					f Re-Use Water in ot Disclosed	Fluid Pumped:										
19. HYDRAULIC FLUID	COMPOSITION A	ND CONCENTRAT	ION:				District a	III									
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemic Service #	cal Abstract	Maximum Ingre	edient in Additive (% by	Maximum Ingredient Concentration in HF Fluid (% by									
\A/=+	v.	Onning / Dans Elvid				mass)	21 A ,	mass)									
Water 15% Hydrochloric Acid	Reagent	Carrier / Base Fluid Scale Dissolver	37% Hydrochloric	7732-18-5 7647-01-0		100% 15%		82.59998% 0.82102%									
	20.00	20 No. 20 No	Acid														
I-112	Chemplex,L.C.	Acid Corrosion	Water Methanol	7732-18-5 67-56-1			85% 49.6%	4.65247% 0.00211%									
1112	Onempiex, E.O.	Inhibitor	Propargyl Alcohol	107-19-7			4%	0.00017%									
SG-15G	PfP Technology	Polymer	Guar Gum	9000-30-0			50%	0.16824%									
	4 5 4		Petroleum Distillate (Mineral Oil)	64742-47-8			55%	0.18507%									
			Bentonite Clay	14808-60-7			2%	0.00673%									
			Surfactant	68439-51-0			2%	0.00673%									
XL-335	ASK	Crosslinker	Ethylene Glycol	107-21-1		l e	25%	0.01884%									
			Potassium Hydroxide				25%	0.01884%									
			Proprietary	Proprietary			25% 15%	0.01884%									
			Proprietary Proprietary	Proprietary Proprietary			10%	0.0113% 0.00753%									
GB-2	Fritz Industries, Inc.	Breaker	Ammonium	7727-54-0			99.9%	0.00688%									
00.450	Observation 1.0	Bushes	Persulfate	A14			1000/	0.040040									
GB-150	Chemplex, L.C.	Breaker	Non-hazardous ingredients	NA			100%	0.04621%									
NE-217 NE-227	Chemplex, L.C.	Non-emulsifier	Methanol	67-56-1 67-63-0		50%		0.00225%									
NE-221	CESI	Non-emulsifier	Isopropanol Methanol	67-56-1			15% 15%	0.01058% 0.01058%									
			Ethoxylated	9016-45-9		100	20%	0.01411%									
			Nonylphenol	3010 40 0			2070	0.0141170									
FE-360	Chemplex, L.C.	Iron Control Additive	Cupric Chloride Dihydrate	10125-13-0		724		0.00118%									
Cornett Dead DOC	B (	B00 B	Thioglycol	60-24-2		12	80%	0.01344%									
Garnett,Pearl RCS	Preferred Sands	RCS Proppants	Quartz(SiO2)	14808-60-7													
			Polyurethane Resin Colorant	Proprietary Proprietary		1	5% 1%	0.54039% 0.10808%									
MX 671-2	Multi-Chem	Scale Inhibitor	Diethylene Triamine	15827-60-8			30%										
			Penta														
20. I, as Operator, hereby certify				ot my knowledge s	and belief.	The Deaders	tion Analyst										
Signature: Signed E  Date: 12/8/201		Printed Name: Patty Uria	0			Title. FTOULC	tion Analyst										

E-mail Address: Patty\_Urias@xtoenergy.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.