Submit within 45 days of well o	completion	State of New Mexico				Revised November 6, 2013 1. WELL API NO.			
		Energy, Minerals and Natural Resources				30-015-41944			
						2. Well Name:			
Oil Conservation Division						CROW FEDERAL #025H			
1220 S. St Francis Dr.						3. Well Number:			
Santa Fe, NM 87505						025H			
HYDRAULIC F	RACTUR	ING FLUID	1000			4. Surface Hole			
DISCLOSURE						Unit.H Lot:H Section:10 Township::17S Range:31E Feet from:1680 N/S Line:N Feet from:330 E/W Line:E			
⊠ Original						5. Bottom Hole	Location:		
□ Amendment						Unit:H Lot: Feet from: 168		Township:17S Range:31E	
Amendment						Feet from:330		E/W Line:E	
						6. latitude: 32	.8517306672559	longitude: -103.850078775892	
						7. County: Edd	dy		
Operator Name and Address:					0.00010	873	40 Discount of	432-818-1062	
APACHE CORP						9. OGRID: 873 10. Phone Number: 432-818-1062			
303 Veterans Airpark Lane Suite 3000									
Midland 79705								4	
11. Last Fracture Date: 5/20/2014 Frac Performed by: PUMPCO						12. Production Type: O			
13. Pool Code(s):						14. Gross Fractured Interval: Confidential			
26770 15. True Vertical Depth (TVD):						16. Total Volume of Fluid Pumped:			
5,777 ft 17. Total Volume of Re-Use Water Pumped:					2,762,928 gals 18. Percent of Re-Use Water in Fluid Pumped:				
N/A					Not Disclosed				
		TION AND CONCENTRAT					No. of the last of		
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemic Service #	cal Abstract	Maximum Ingr Concentration mass)	edient in Additive (% by	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Water	Crescent	Carrier/Base Fluid	Water	7732-18-5			100%	87.02801%	
Sand (Proppant) Hydrochloric Acid (15%)	TSS Reagent	Proppant Acidizing	Silica Substrate Hydrochloric Acid	14808-60-7 7647-01-0	7647-01-0		100% 15%	9.16093% 0.4996%	
AP-Scale-1	Blentech	Scale Inhibitor	Ethylene Glycol	107-21-1			35%	0.01815%	
150 (4)			Polyacrylate blend	Proprietary		7%		0.00363%	
AP-Surf-1A	Blentech	Surfactant	Methanol Sulfonate	67-56-1 Proprietary			25% 4%	0.02081% 0.00333%	
27 AV 200 AV	CONTRACTOR OF THE	South Mark to a contract of	Alkyl alkoxylate	Proprietary		11%		0.00915%	
AP-FR-1	Ashland	Friction Reducer	Hydrocarbon- aliphatic	25450-40-01			5%	0.00323%	
			Fatty alcohol	Proprietary		×	1.5%	0.00097%	
			alkoxylate	Descriptory			200/	0.040200	
	3000	7 101 177 178	Polyacrylate based copolymer	Proprietary			30%	0.01938%	
AC-307	Reef	Iron Control	Glacial Acetic Acid	64-19-7			1%	0.0001%	
AI-265	Reef	Acid Inhibitor	Isopropanol Isopropanol	67-63-0 67-63-0			1.5% 15%	0.00014% 0.00045%	
711 200	11001	7 told million	Methanol	67-56-1			15%	0.00045%	
			Propargyl Alcohol	107-19-7			20%	0.0006%	
			Xylene Isooctvl Alcohol	1330-20-7 68526-88-5	68526-88-5		25% 25%	0.00075% 0.00075%	
			Bottoms	50.00.0		1			
ANG-2077	Reef	Non-Emulsifier	Formaldehyde Peptide Derivative	50-00-0 Proprietary		·	0.1% 15%	0% 0.00062%	
AP-Bio-1	Dow Chemic		Glutaraldehyde	111-30-8			42.5%	0.0192%	
	Company	300000000000000000000000000000000000000	Quaternary ammonium	68424-85-1	68424-85-1		7.5%		
			compounds, benzyl-						
			C12-16-						
			alkyldimethyl, chlorides						
			Ethanol	64-17-5		Ź	1%	0.00045%	
Claymax Plexset 730	Chemplex Chemplex	Clay Stabilizer Proppant	Choline Chloride Alcohol Ethoxylates	67-48-1 Proprietary		65% 60%		0.11654% 0.02306%	
T TOXOCT TOO	Onempiex	Consolidator	Methyl Alcohol	67-56-1		50%		0.01922%	
Plexgel 907 L EB	Chemplex	Viscosifier	Alcohol Ethoxylate	Proprietary	Proprietary 1120-21-4		1%	1E-05%	
			C-11 N-Alkanes C-12 N-Alkanes	1120-21-4			50% 50%	0.00053% 0.00053%	
			C-13 N-Alkanes	629-50-5		ž.	50%	0.00053%	
			C-14 N-Alkanes Guar Gum	629-59-4 9000-30-0 64742-47-8			50% 0.02%	0.00053% 0%	
			Petroleum				50%	0.00053%	
	1		Hydrotreated Light						
	1		Distillate Propylene Pentamer			V.	50%	0.00053%	
			Organophylic Clay	Proprietary			2%	2E-05%	
20 Las Operator hereby cartifu	that the information	on shown on this disclosure form is tru	Methyl Alcohol	67-56-1	nd belief		1%	1E-05%	
10 PV	Electronically	Printed Name: EMILY F	100 PK - 120	, wow.eage 8	velici.	Title: Sr Pro	d Dept Asst	- 1	
Date: 12/18/20						1		5.	
E-mail Address: emily.foll	lis@apachecor	p.com							
IMOCD does not enquire the room	erting of information	n beyond MSDS data as described in	20 CER 1010 1200 NMOC	D does not require	the reporting or	disclosure of pro	prietary trade secret	or confidential business information	

MOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.