District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 2320 S. S. Expensis Dr. Scata Fa. NM 87558

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 197083

1. Operato	OXY	USA INC										2	OGRID Num			
		ox 4294 ton, TX 772	10									3.	API Number 30-	025-42346		
4. Propert	y Code 3139				5. Prope	erty Name COPPE	RHEAD	18 DM STATE	X 1			6	. Well No. 002	ΣH		
		5.03	512			35.		7. \$	urface Location	35		20	\$7.5		37.6	
UL - Lot	С	Section	18	Township	248	Range	33E	Lot Idn	Feet From 30	N/S Line	N	Feet From 1270	E/W	Line W	County	Lea
								8. Proposed	Bottom Hole Lo	cation						
UL - Lot		Section		Township		Range		Lot Idn	Feet From	N/S Lin	e	Feet From	E/W	Line	County	
	M	/	18		24S	40	33E	4	18)	S	94	D	W		Lea

TRIPLE X;BONE SPRING, WEST	a Line Control Control Control	96674
80.224. Ro. 5.00 Co. 127. 127. 127. 127. 127. 127. 127. 127	Additional Well Information	

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3570
16. Multiple N	17. Proposed Depth 14276	18. Formation 1st Bone Spring Sand	19. Contractor	20. Spud Date 1/20/2015
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

■ We will be using a closed-loop system in lieu of lined pits

24 Droposed Casing and Coment Program

			Zi. Fioposeu Casing	and Cement Frogram		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	11.75	47	1230	765	0
Int1	10.625	8.625	32	5050	1260	0
Prod	7.875	5.5	17	14276	1380	4000

Casing/Cement Program: Additional Comments

Proposed Mud Program: 0-1230' Fresh Water/Spud Mud - 1230-5050' Fresh Water/NaCl Brine - 5050-14276' Cut Brine/Sweeps. BOP Program: 13-5/8" 10M three ram stack w/ 5M annular preventer, 5M choke manifold. Additional information will be sent along with the H2S plan.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	10000	10000	A Company
Annular	5000	5000	

knowledge and be	elief. have complied with 19.15.14.9 (A	strue and complete to the best of my) NMAC ⊠ and/or 19.15.14.9 (B)		OIL CONSERVATIO	ON DIVISION
Printed Name:	Electronically filed by Teresa L .	ackson	Approved By:	Paul Kautz	
Title:			Title:	Geologist	
Email Address:	Teresa_Jackson@oxy.com	35.	Approved Date:	12/18/2014	Expiration Date: 12/18/2016
Date:	12/17/2014	Phone: 713-366-5069	Conditions of App	proval Attached	•

District I
1625 N. French Dr., Hobbs, NM 88240
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Phone: (573) 748-1285 Fax: (575) 748-9720
District III
1000 Rio Brans Road, Axtee, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Frencis Dr., Santa Fe, NM 87305
Phone: (305) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

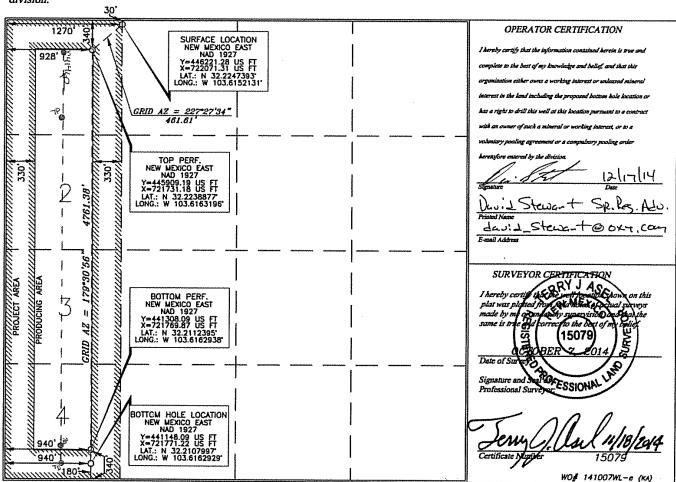
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION P	LAT	Τ.,	1	Ī	١	17	7	1	ľ	7	7	. '	4	5		7	1)	r	1	7	1)		1	٠.	9	I	ì	7		(1	f	Ž	Ę	Ì	•	₹	Ĭ	j		ĺ	4	١	P	,	١)	ľ	1	Į	Į	١	7	ì	L	١	4	,	,	٠.	7	1	V	١	١	١	Ì	l	l	1	1	ĺ	Ì	1	Ì	1	1	1	1	Ì	Ì))))))	Ì	1	ĺ	l	Ì	ľ	١	١	١	١	V	j	Ì	Ì	Ī	7	7			٠.		٠.		_	,	,	,	£	4	1	l		1	Ì	7	٩	١	ý	1	Ī		l	ľ	_))			,	,	,	4	d	ł	ĺ	l
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İ	AP.	l Number	Po	ol Code	- 1			Pool Name	•			
30-0			90	0674			viple X	Bone 9	Sorino	<u>.</u> . ω	est	
Prope	rty Code	;			Property	Name			`		'ell Number	
3050		5	CO	PPERHEA	4D ".	18" DM	STATE				2H	
OGR	UD No.	-			Operator	r Name		2	l		Elevation	
166	966	<u> </u>		OX.	Y US	A INC.				35	570.2°	
				Surfa	ice Lo	ocation						
UL or lot no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	***************************************
С	18	24 SOUTH	33 EAST, N	І.М.Р.М.		30'	NORTH	1270'	WES	r	LEA	
			Bottom He	ole Locatio	n If l	Different F	rom Surfac	e	<u> </u>		*************************************	
UL or lot no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
4	18	24 SOUTH	33 EAST, N	I.M.P.M.		180'	SOUTH	940'	WES	T	LEA	
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.				··········	L	<u>.</u>		
160	_	\q										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 197083

PERMIT COMMENTS

Operator Name and Address:	API Number:
OXY USA INC [16696]	30-025-42346
PO Box 4294	Well:
Houston, TX 77210	COPPERHEAD 18 DM STATE #002H

Created By	Comment	Comment Date
	Top Perforated Interval: 340 FNL 928 FWL DE(1) 18-24S-33E - Lat: 32.2238877 Long: 103.6163196 Bottom Perforated Interval: 340 FSL 940 FWL M(4) 18-24S-33E - Lat: 32.2112395 Long: 103.6162938 A closed loop system will be utilized consisting of above ground steel tanks and haul-off bins. Disposal of liquids, drilling fluids and cuttings will be disposed of at an approved facility.	12/17/2014
STEWARTD	The wells listed below are either permitted, drilled, or completed in the following pool(s) and formation(s). 1. Copperhead 18 St #2H – 30-025-41460 – Triple X Bone Spring, W. (96674) 2nd Bone Spring – TVD 11060' Ut D(1)-E(2)-L(3)-M(4).	12/17/2014

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Permit 197083

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
OXY USA INC [16696]	30-025-42346
PO Box 4294	Well:
Houston, TX 77210	COPPERHEAD 18 DM STATE #002H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water