Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	I = (575) 393-6161		Form C-103 Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-0	59-20205
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			5. Indicate Type of Leas	se
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			STATE FEE 6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT	
1. Type of Well: Oil Well Gas Well Other: SWD			8. Well Number 261D (SWD)	
2. Name of Operator OXY USA Inc.			9. OGRID Number 16696	
3. Address of Operator P.O. Box 303, AMISTAD, NM 88410			10. Pool name or Wildcat SWD; SAN ANDRES (96011)	
4. Well Location				
Unit Letter_D:_500feet from the _NORTH line and _766feet from theWEST line Section 26 Township 19N Range 34E NMPM UNION County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
4760' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK ☑ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐	ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRIE CASING/CEMENT	LING OPNS.☐ P ANI	RING CASING 🔲
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
WELL DURING NORMAL OPERATION, LOST THE MAJORITY OF ITS INJECTIVITY ON 12/02/2014				
PROPOSED WORK:			(% \$ -1 \)	11.1 mg
RIG UP ON WELL, INSTALL BOP. PULL INJECTION STRING, 2 3/8" FIBERGLASS AND PACKER, CURRENTLY SET @ 1551'. MOVE IN COIL TUBING UNIT, CLEAN OUT FILL FROM 1580' TO 1700', SPOT 500 GALS OF 15% HCl ACID SHUT DOWN OVERNIGHT				
RUN INSPECTED 2 3/8" FG TUBING AND PACKER, SET @ APPROXIMATELY 1545", RIG DOWN FILL BACK SIDE WITH FRESH WATER AND CORROSION INHIBITOR, INSTALL WELLHEAD RUN A MIT (650 PSI FOR 30 MINUTES BASED ON LAST MIT, 4/2012), Call 24 Hours PROPERTY.				
IF SATISFACTORY PUT WELL BACK ON INJECTION. SOUND TO SANTA FEOCO				
Spud Date: Estimal 2 / 22	/2014 Rig Release Da	ite: 12/29	1/2014	
I hereby certify that the imprimation above is true and complete to the best of my knowledge and belief.				
SIGNATURE JUMO	TITLE_ Senio	or Engineering Adv	visorDATE _12/	15/2014
Type or print name _Al Giussani E-mail address: albert_giussani @oxy.com PHONE: _806 638 1296 For State Use Only				
APPROVED BY:	TITLE DE	RIGT TV SI	PERUDAR DATE	2-18-14