

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-021-20598 20589 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> X FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. 40202
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name MIERA 2130 - 35 6. Well Number: <div style="text-align: center; font-size: 24px;">1</div>
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7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator WHITING OIL AND GAS CORPORATION	9. OGRID 25078
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10. Address of Operator 400 W. ILLINOIS AVE., SUITE 1300 MIDLAND, TEXAS 79701	11. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	35	21N	30E	NMPM	1875	S	1807	E	HARDING
BH:										

13. Date Spudded 12/22/2013	14. Date T.D. Reached 12/27/2013	15. Date Rig Released 12/29/2013	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.) GR 4633'
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18. Total Measured Depth of Well 2200'	19. Plug Back Measured Depth 2129'	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run CN, GR, IND, SONIC, ML
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22. Producing Interval(s), of this completion Top, Bottom, Name
1965 - 2129 TUBB Top/Bottom

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	708'	12 1/4"	450 SXS	0
5 1/2"	15.5#	2170'	7 7/8"	350 SXS	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 1981 - 1997' .51" diameter 6 spf 2006 - 2027' .51" diameter 6 spf	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1981 - 2027' 12559 gal gel, 229 bbls CO2, 55115 16/30 Sinterline
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28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Well has never produced							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	30. Test Witnessed By
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There is no infrastructure to transport gas from this well. **OIL CONS. DIV DIST. 3**

31. List Attachments **NOV 18 2014**

FULL OGS MAILED - LOG HEADERS ATTACHED.

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude 36.004302 Longitude -103.712191 NAD 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kay Maddox Printed Name KAY MADDOX Title Reg Aqt. Date 11/12/2014

E-mail Address martha.starek@whiting.com Will Jones DIST IV Super 12/17/14

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1255'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 1441'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 1965'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....1981.....to.....1997'.....
No. 2, from.....2006.....to.....2027'.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	745	745	Caliche
745	1255	510	Shale & sand
1255	1441	186	Anhydrite
1441	1949	508	Sand & shale
1949	1965	16	Cimarron Anhydrite
1965	2070	105	Silty Sand
2070	2200	130	Granite