<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

1. Operato		and Address ADOR PRO		N COMPA	NY							2. OGRID Nu 2:	mber 28937		
		Lincoln Cer s, TX 7524										3. API Numbe 3l	er 0-025-42352		
4. Propert	y Code 3140				5. Property		RON 16-1	9-34				8. Well No. Ol	01H		
								7. Surf	ace Location						
UL - Lot	Α	Section	16	Township	19S	Range	34E	Lot Idn	Feet From 250	N/S Line N	Feet From 98		W Line E	County	Lea
								8. Proposed B	ottom Hole Locatio	on					
UL - Lot		Section	7	Township	F	Range		Lot Idn	Feet From	N/S Line	Feet From	E	/W Line	County	
OL - LOI	P		16		19S		34E	D	240	S		80			

	3.1 ooi information	
QUAIL RIDGE;BONE SPRING	to Scales Violatin St. And in	50460

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3825
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	16000	3rd Bone Spring Sand		1/5/2015
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

			Ziii i opooda dadiiig	and comone rogram		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1800	1570	0
Int1	12.25	9.625	40	5840	1785	0
Prod	8.75	5.5	20	14517	1705	5000

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

	LLI TTO POOL LI TTO TTO TTO TTO TTO TTO TTO TTO TTO TT								
Туре	Working Pressure	Test Pressure	Manufacturer						
Annular	5000	5000	CAMERON						
Double Ram	10000	10000	CAMERON						
Pine	10000	10000	CAMERON						

knowledge and I	I have complied with 19.15.14.9 (A) N			OIL CONSERVATIO	ON DIVISION
Printed Name:	Electronically filed by Michael Erne	st	Approved By:	Paul Kautz	
Title:	Chief Engineer		Title:	Geologist	
Email Address:	mernest@matadorresources.com	Approved Date:	12/24/2014	Expiration Date: 12/24/2016	
Date:	12/23/2014	Phone: 972-371-5223	Conditions of Appr	roval Attached	

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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

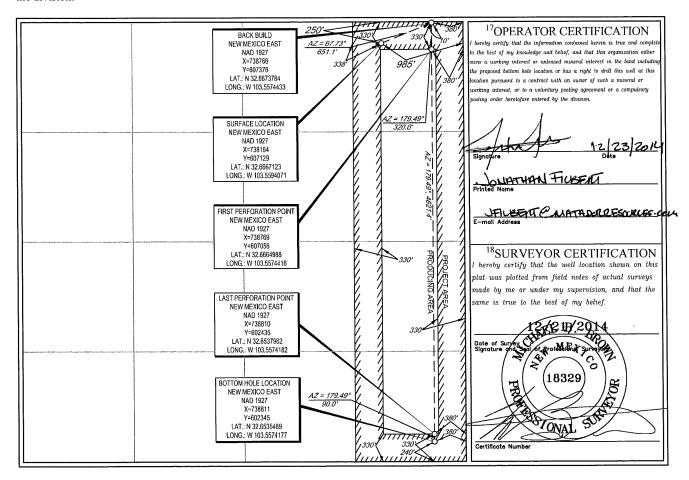
FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ¹API Number Property Name Well Number Property Code CIMARRON 16-19-34 #1H Operator Name Elevation 7OGRID No. MATADOR PRODUCTION COMPANY 3825 ¹⁰Surface Location East/West line Feet from the UL or lot no. Section Township Range Lot Idn Feet from the North/South line 250 NORTH 985 EAST LEA 16 19-S 34-E A

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	16	19-S	34-E	-	240'	SOUTH	380'	EAST	LEA
² Dedicated Acres	¹³ Joint or 1	nfill ¹⁴ Co	nsolidation Code	¹⁵ Orde	r No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

Permit 197382

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-42352
One Lincoln Centre	Well:
Dallas, TX 75240	CIMARRON 16-19-34 #001H

Created By	Comment	Comment Date
AMONROE	C-103 TO CANCEL PERMIT FOR CIMARRON COM #001H IS BEING SUBMITTED TODAY.	12/23/2014

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Permit 197382

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
MATADOR PRODUCTION COMPANY [228937]	30-025-42352		
One Lincoln Centre	Well:		
Dallas, TX 75240	CIMARRON 16-19-34 #001H		

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water