<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

N

Depth to Ground water

16. Multiple

District IV

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

1/5/2015

Distance to nearest surface water

Permit 197354

		APPLICA	TION FOR	PERMIT T	O DRILL, RE	-ENTER, DEEP	EN, P	LUGBAC	K, OR ADD	AZO	NE		
	ADOR PRODUC	TION COMPAN	Y		-	-				2. OGRI	1D Number 228937		
	Lincoln Centre as, TX 75240									3. API N	lumber 30-025-42353		
4. Property Code 3140			5. Property Nam Ran		-20S-35E RN					6. Well f	No. 122H		
	182		906		7. Sur	face Location	259		25		2/5	R0:	
UL - Lot D	Section 33	Township 20	Range	35E	Lot Idn	Feet From 302	N/S	Line N	Feet From	210	E/W Line W	County	Lea
					8. Proposed I	Bottom Hole Locat	tion						
JL - Lot	Section	Township	Range		Lot Idn	Feet From	N/	S Line	Feet From		E/W Line	County	
N	33	20	S	35E	N	240		S	1	750	W		Lea
					9. Po	ol Information							
GRAMA RIDO	E;BONE SPRING	3, NORTH			1-1-1-1	Santa da da anta Esta					28434	4	
					Additiona	Well Information							
11. Work Type New	Well	12. Well Type OIL		13. Cable/Rot	ary			14. Lease Ty	rpe state	15. Grou	und Level Elevation 3703		

☑ We will be using a closed-loop system in lieu of lined pits

16000

18. Formation

17. Proposed Depth

24	Dropond	Canina	and	Comont	Drogram

2nd Bone Spring Sand

Distance from nearest fresh water well

19. Contractor

			ZI. Proposed Casing	and Cement Program		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1800	1570	0
Int1	12.25	9.625	40	5840	1785	0
Prod	2.75	5.5	20	14517	1705	5000

Casing/Cement Program: Additional Comments

22	Droposed	Dlawout	Prevention	Drogram
//.	Proposed	BIOWOUL	Prevention	Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	CAMERON
Double Ram	10000	10000	CAMERON
Pine	10000	10000	CAMERON

knowledge and be	have complied with 19.15.14.9 (A) N			OIL CONSERVATIO	N DIVISION
Printed Name:	Electronically filed by Michael Erne	st	Approved By:	Paul Kautz	
Title:	Chief Engineer		Title:	Geologist	8
Email Address:	mernest@matadorresources.com	Approved Date:	12/24/2014	Expiration Date: 12/24/2016	
Date:	12/23/2014	Phone: 972-371-5223	Conditions of Appr	oval Attached	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
311 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

API Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Property Name

*Well Number

 *Property Code
 *Property Name
 *Well Number

 RANGER STATE 33-20S-35E RN
 #122H

 *OGRID No.
 *Operator Name
 *Elevation

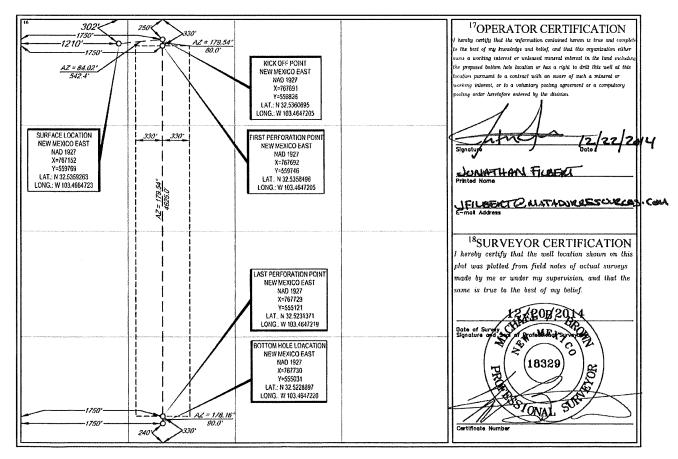
 MATADOR PRODUCTION COMPANY
 3703'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	20-S	35-E		302'	NORTH	1210'	WEST	LEA

UL or let no,	Section 33	Township 20-S	35-E	Lot Idn —	Feet from the 240'	North/South line SOUTH	Feet from the 1750'	East/West line WEST	County LEA
¹² Dedicated Acres 640.00	l ro miet ^t	nfilt ¹⁴ Co	nsolidation Co	le ¹⁵ Orde	er No.		-		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 197354

PERMIT COMMENTS

Operator Name and Address: MATADOR PRODUCTION COMPANY [228937]	API Number: 30-025-42353		
	Well: Ranger State 33-20S-35E RN #122H		

Created By Comment Comment Date District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-8161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 197354

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-42353
	Well:
Dallas, TX 75240	Ranger State 33-20S-35E RN #122H

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water