

|                                                                                                                                                            |                                                                                                                                                           |                                                                                                                                                       |                                   |                                     |                                                          |                                                          |
|------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------|-------------------------------------|----------------------------------------------------------|----------------------------------------------------------|
| Submit within 45 days of well completion                                                                                                                   | <div>State of New Mexico<br/>Energy, Minerals and Natural Resources<br/>Oil Conservation Division<br/>1220 S. St Francis Dr.<br/>Santa Fe, NM 87505</div> | Revised November 6, 2013                                                                                                                              |                                   |                                     |                                                          |                                                          |
|                                                                                                                                                            |                                                                                                                                                           | 1. WELL API NO:<br>30-025-41929                                                                                                                       |                                   |                                     |                                                          |                                                          |
|                                                                                                                                                            |                                                                                                                                                           | 2. Well Name:<br>GETTYSBURG STATE COM #004H                                                                                                           |                                   |                                     |                                                          |                                                          |
|                                                                                                                                                            |                                                                                                                                                           | 3. Well Number:<br>004H                                                                                                                               |                                   |                                     |                                                          |                                                          |
| <div>HYDRAULIC FRACTURING FLUID<br/>DISCLOSURE</div> <div><input checked="" type="checkbox"/> Original</div> <div><input type="checkbox"/> Amendment</div> |                                                                                                                                                           | 4. Surface Hole Location:<br>Unit:A    Lot:A    Section:16    Township:23S    Range:34E<br>Feet from:190    N/S Line:N<br>Feet from:330    E/W Line:E |                                   |                                     |                                                          |                                                          |
|                                                                                                                                                            |                                                                                                                                                           | 5. Bottom Hole Location:<br>Unit:H    Lot:H    Section:21    Township:23S    Range:34E<br>Feet from:2299    N/S Line:N<br>Feet from:412    E/W Line:E |                                   |                                     |                                                          |                                                          |
|                                                                                                                                                            |                                                                                                                                                           | 6. latitude:    longitude:<br>32.3113895729272    -103.467532346672                                                                                   |                                   |                                     |                                                          |                                                          |
|                                                                                                                                                            |                                                                                                                                                           | 7. County:<br>Lea                                                                                                                                     |                                   |                                     |                                                          |                                                          |
| 8. Operator Name and Address:<br>COG OPERATING LLC<br>One Concho Center<br>600 W. Illinois Ave<br>Midland 79701                                            |                                                                                                                                                           | 9. OGRID:    229137                                                                                                                                   | 10. Phone Number:    432-685-4332 |                                     |                                                          |                                                          |
| 11. Last Fracture Date:    11/25/2014    Frac Performed by:    Baker Hughes                                                                                |                                                                                                                                                           | 12. Production Type:<br>O                                                                                                                             |                                   |                                     |                                                          |                                                          |
| 13. Pool Code(s):<br>2209                                                                                                                                  |                                                                                                                                                           | 14. Gross Fractured Interval:<br>10,478 ft to 17,275 ft                                                                                               |                                   |                                     |                                                          |                                                          |
| 15. True Vertical Depth (TVD):<br>10,457 ft                                                                                                                |                                                                                                                                                           | 16. Total Volume of Fluid Pumped:<br>1,775 gals                                                                                                       |                                   |                                     |                                                          |                                                          |
| 17. Total Volume of Re-Use Water Pumped:<br>N/A                                                                                                            |                                                                                                                                                           | 18. Percent of Re-Use Water in Fluid Pumped:<br>Not Disclosed                                                                                         |                                   |                                     |                                                          |                                                          |
| 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:                                                                                                         |                                                                                                                                                           |                                                                                                                                                       |                                   |                                     |                                                          |                                                          |
| Trade Name                                                                                                                                                 | Supplier                                                                                                                                                  | Purpose                                                                                                                                               | Ingredients                       | (CAS #) Chemical Abstract Service # | Maximum Ingredient Concentration in Additive (% by mass) | Maximum Ingredient Concentration in HF Fluid (% by mass) |
| Scaletrol 720                                                                                                                                              | Baker Hughes                                                                                                                                              | Scale Inhibitor                                                                                                                                       | Ethylene Glycol                   | 107-21-1                            | 30%                                                      | 16.220258%                                               |
|                                                                                                                                                            |                                                                                                                                                           |                                                                                                                                                       | Calcium Chloride                  | 10043-52-4                          | 5%                                                       | 2.703376%                                                |
| Parasorb 5000                                                                                                                                              | Baker Hughes                                                                                                                                              | Paraffin Inhibitor                                                                                                                                    | Calcined Diatomaceous Earth       | 91053-39-3                          | 60%                                                      | 22.337504%                                               |
|                                                                                                                                                            |                                                                                                                                                           |                                                                                                                                                       | White Mineral Oil                 | 8042-47-5                           | 30%                                                      | 11.168752%                                               |
|                                                                                                                                                            |                                                                                                                                                           |                                                                                                                                                       | Silica, Crystalline-Quartz        | 14808-60-7                          | 1%                                                       | 0.372292%                                                |
| 20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.         |                                                                                                                                                           |                                                                                                                                                       |                                   |                                     |                                                          |                                                          |
| Signature:    Signed Electronically    Printed Name:    Stormi Davis                                                                                       |                                                                                                                                                           | Title:    Regulatory Analyst                                                                                                                          |                                   |                                     |                                                          |                                                          |
| Date:    1/7/2015                                                                                                                                          |                                                                                                                                                           |                                                                                                                                                       |                                   |                                     |                                                          |                                                          |
| E-mail Address:    sdavis@conchoresources.com                                                                                                              |                                                                                                                                                           |                                                                                                                                                       |                                   |                                     |                                                          |                                                          |

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.