

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-039-31239				
		2. Well Name: CLU 2506 11 #002H				
		3. Well Number: 002H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:H    Lot:H    Section: 11    Township:25N    Range:06W Feet from:2511    N/S Line:N Feet from:10    E/W Line:E				
		5. Bottom Hole Location: Unit:H    Lot:H    Section: 11    Township:25N    Range:06W Feet from:2511    N/S Line:N Feet from:10    E/W Line:E				
		6. latitude:    longitude: 0    0				
		7. County: Rio Arriba				
8. Operator Name and Address: HUNTINGTON ENERGY, LLC 908 NW 71st Oklahoma City 73116		9. OGRID: 208706	10. Phone Number: 405-840-9876			
11. Last Fracture Date:    12/27/2014    Frac Performed by:    Halliburton		12. Production Type: O				
13. Pool Code(s): 17610		14. Gross Fractured Interval: Confidential				
15. True Vertical Depth (TVD): 6,403 ft		16. Total Volume of Fluid Pumped: 1,119,826 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
2% KCL Water	Operator	Base Fluid	2% KCL Water	NA	100%	86.47318%
HCl > 10%	Halliburton				100%	1.56825%
SSA-2	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	1.09961%
SAND - PREMIUM BROWN	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	10.18063%
FR-76	Halliburton	Friction Reducer	Hydrotreated light petroleum distillate		30%	0.00284%
GasPerm 1000(TM)	Halliburton	Surfactant	Isopropanol	67-63-0	30%	0.02195%
			Terpenes and Terpenoids, sweet orange-oil	68647-72-3	30%	0.02195%
LGC-36 UC	Halliburton	Liquid Gel Concentrate	Guar gum	9000-30-0	60%	0.25412%
			Naphtha, hydrotreated heavy	64742-48-9	60%	0.25412%
BC-140	Halliburton	Crosslinker	Ethylene glycol	107-21-1	30%	0.04619%
			Monoethanolamine borate	26038-87-9	60%	0.09239%
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0.00857%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100%	0.00862%
			Crystalline silica, quartz	14808-60-7	30%	0.00259%
OptiKleen-WF(TM)	Halliburton	Concentrate	Sodium perborate tetrahydrate	10486-00-7	100%	0.00096%
Ingredients Listed Below This Line Are Part of the			Acrylamide acrylate polymer	Confidential	0%	0%
			Alcohols, C12-16, ethoxylated	61791-08-0	0%	0%
			Crystalline silica, quartz	14808-60-7	0%	0%
			Cured acrylic resin	Confidential	0%	0%
			Ethoxylated fatty acid	Confidential	0%	0%
			Ethoxylated fatty acid	Confidential	0%	0%
			Fatty alcohol polyglycol ether surfactant	9043-30-5	0%	0%
			Quaternary ammonium compounds, bis (hydrogenated tallow alkyl) dimethyl,salts with bentonite	68953-58-2	0%	0%
			Sodium chloride	7647-14-5	0%	0%
			Sodium sulfate	7757-82-6	0%	0%
			Terpenes and Terpenoids	Confidential	0%	0%
			Water	7732-18-5	0%	0%
			20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.			
Signature:    Signed Electronically    Printed Name:    Catherine Smith    Title:    Manager						
Date:    1/7/2015						
E-mail Address:    csmith@huntingtonenergy.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.