District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

11. Work Type New Well

N

Depth to Ground water

16. Multiple

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

	me and Address WBOURNE OIL C	0					2. OG	RID Number 14744		
PO	Box 5270 bbs, NM 88241						3. API	Number 30-025-42365		
Property Coo 314	le 1094		5. Property Name ANTELOPE 9	B3OB STATE CO	M		6. Wel	001H		
				7. Sur	face Location					
UL - Lot O	Section 9	Township 23	Range 34E	Lot Idn	Feet From 185	N/S Line S	Feet From 2050	E/W Line	County	Lea
				8. Proposed I	Bottom Hole Locat	ion				
JL - Lot B	Section 9	Township 23	Range S 34E	Lot Idn B	Feet From 330	N/S Line N	Feet From 1980	E/W Line	County	Lea
				9. Po	ol Information					
									207	

We will be using a closed-loop system in lieu of lined pits

12. Well Type

OIL

15845

17. Proposed Depth

Additional Well Information

3rd Bone Spring Sand

Distance from nearest fresh water well

14. Lease Type State

19. Contractor

15. Ground Level Elevation

3415

1/26/2015

Distance to nearest surface water

13. Cable/Rotary

18. Formation

62 9000 20	21. Proposed Casing and Cement Program								
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC			
Surf	17.5	13.375	54.5	1375	975	0			
Int1	12.25	9.625	40	4925	985	0			
Dead	0.75	E E	47	45045	4475	4705			

Casing/Cement Program: Additional Comments

MOC proposed to drill & test the Bone Springs formation. H2S rule 118 does not apply because MOC has researched the area & no high concentrations were found. Will have on location & working all H2S safety equiptment before Yates formation for safety & insurance purposes.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	2000	1500	Schaffer
Double Ram	3000	3000	Schaffer
Annular	3000	1500	Schaffer

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.				OIL CONSI	ERVATION DIVISION
Printed Name:	Electronically filed by Monty When	stone	Approved By:	Paul Kautz	
Title:	Vice President Operations		Title:	Geologist	53
Email Address:	prodmgr@mewbourne.com	28	Approved Date:	1/16/2015	Expiration Date: 1/16/2017
Date:	1/15/2015 Phone: 903-561-2900		Conditions of App	proval Attached	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

ermit 197808

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42365	2. Pool Code 2207	3. Pool Name ANTELOPE RIDGE;BONE SPRING, NW
4. Property Code 314094	5. Property Name ANTELOPE 9 B3OB STATE COM	6. Well No. 001H
7. OGRID No. 14744	8. Operator Name MEWBOURNE OIL CO	9. Elevation 3415

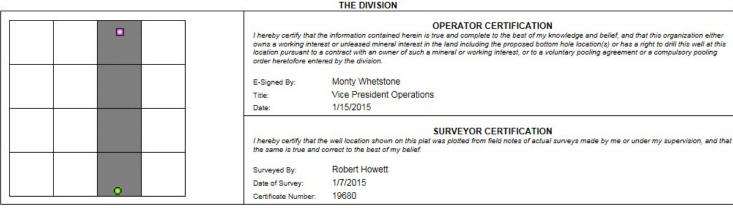
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	9	23S	34E	0	185	S	2050	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot B	Section 9	Township 23S	Range 34E	Lot Idn B	Feet From 330	N/S Line N	Feet From 1980	E/W Line E	County Lea
12. Dedicated Acre			13. Joint or Infill	100	14. Consolidation Code	9		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 197808

PERMIT COMMENTS

Operator Name and Address:	API Number:
MEWBOURNE OIL CO [14744]	30-025-42365
PO Box 5270	Well:
Hobbs, NM 88241	ANTELOPE 9 B30B STATE COM #001H

Form APD Conditions

Permit 197808

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MEWBOURNE OIL CO [14744]	30-025-42365
PO Box 5270	Well:
Hobbs, NM 88241	ANTELOPE 9 B3OB STATE COM #001H

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
DMULL	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water