

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20587
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LEWIS 1928-2
8. Well Number 001
9. OGRID Number 25078
10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator WHITING OIL AND GAS CORPORATION	OIL CONS. DIV DIST. 3
3. Address of Operator 400 W ILLINOIS STE 1300 MIDLAND, TX 79701	NOV 05 2014
4. Well Location Unit Letter J 2110 feet from the SOUTH line and 1650 feet from the EAST line Section 2 Township 19N Range 28E NMPM County HARDING	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5469' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: LEASE NAME CHANGE ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19:15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE CHANGE WELL NAME FROM LEWIS 1928 TO LEWIS 1928-2

11/19/2013 SPUDDED WELL
11/22/2013 DRLD 12 1/4 " HOLE, RAN 8 5/8" J-55 24# CSG SET @ 1775' W/600 SXS CMT 13.50 PPG 1.75 YEILD + 250 SXS
CMT 14.8 PPG 1.32 YIELD TOTAL 850 SXS CIRC CMT
TO SURF
12/19/2013 TD 2915'
12/20/2013 DRLD 7 7/8" HOLE, RAN 5 1/2" J-55 15.5# CSG SET @ 2879' W/450 SXS CMT 11.4 PPG 2.94 YEILD + 150 SXS
CMT 13.20 PPG 1.85 YIELD TOTAL 600 SXS CMT, DID NOT CIRCULATE TO SURFACE, PRESS TO 600 #, OK
TOC @ 2040' BY CBL
12/21/2013 RELEASED RIG

Spud Date:

11/19/2013

Rig Release Date:

12/21/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay Maddox

TITLE: REGULATORY ANALYST DATE: 10/31/2014

Type or print name Kay Maddox E-mail address: kay.Maddox@Whiting.com PHONE: 432-638-8475

For State Use Only

APPROVED BY:

Will

TITLE

District IV Supervisor

DATE

11/5/14

Conditions of Approval (if any):

DAILY COST BREAKDOWN					
810.03 Drlg Daywork				Trinidad-211	
810.06 Supervision					
810.13 Mud, Chemical					
810.08 Fuel and Pwr				Pinnacle	
810.23 CS & E				Globe	
810.18 Log, Perf				Weatherford	
810.14 Cementing				O-Tex	
DATE OF NEXT BOP TEST					
NO. PEOPLE ON LOCATION				12	
ACCIDENTS REPORTED				0	

REPORT NO: 4

Disposition

#DIV/0!

% Vol was

Height Of Flare(Ft.)

Producing Method:

Was Gas Vol Estimated?

Clear GHG Values

11

Tubular Setting Depth

BBLS OF CEMENT TO SURFACE	60.0
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WEIGHT OF CASING STRINGCSG. WT. HUNG ON HANGER

HOURS RECIPROCATATE

RECIPROCATATE LENGTH

MD	Degrees	Azimuth
1,775'	1.75	

CEMENT TYPE & ADDITIVES	
1	CEMENT TYPE & ADDITIVES

Premium Plus Class C, 4% gel, 2% Cacl, 25# Celloflakes

Premium Plus Class C, 2% CaCl ₂ , .25 Celloflakes
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TYPE MUD WASH

FWCMT, COMP.

DIRECTIONAL SURVEY RECORD

MD	DEGREES	AZIMUTH	TVD	N/S	E/W	D/S
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REPORT NO:	15
COST EST (Dry Hole)	
APE AMOUNT (Total)	

[illegible]

TD	2,715	PBTD/10P		FTG. DRLG.	2,875'	HRS. DRLG.	92.75	AVG. ROP	31.0'/hr
PRESENT OPERATION	Rig Move								
FORMATION									
GAS AND BREAKS									

			ACTIVITY	
From	To	Hours		
6:00	7:00	1.00	Wait on wireline.	Horse Power
7:00	8:00	1.00	Rig up wireline & Perforate @ 2835'	
8:00	11:15	3.25	Rig up CMT head, CMT w/450 SX lead & 150 SX tail. CMT was not circulated.	
11:15	14:00	2.75	Jet Cellar, NDOB	
14:00	15:15	1.25	Set Slips & Cut Casing	
			Rig Release 12-21-13 1615 hours.	
		9.25		

SLOW PUMP RATE CIRC. PRESSURES				HOLE CONDITIONS AT REPORT TIME				Horsepower-Hrs		1300	Weighted-Hr	3.3	400
DEPTH				PICK UP WGT				(1000 LB)		COST TO DATE		\$	
PUMP # 1				ROTATING WGT				(1000 LB)		DAILY COST		\$	
PUMP # 2				SLACK OFF WGT				(1000 LB)		PREVIOUS TOTAL		\$	
				ROTARY TORQUE									
MUD PROPERTIES				Calculate GHG Emissions									
MUD TYPE Fresh				GELS		FILTRATE		CAKE		INJECTED AIR		PRESSURE SCFM INJ. VOL.	
MW		VIS		PV / YP		SEC/MI		API HPHT		Hardness		Solids	
#		#		#		#		#		#		#	

BIT INFORMATION											
BIT No. / Size / Wt	SERIAL #	TYPE	DEPTH OUT	HOURS	GRADE	DEPTH IN	WOB	RPM	JETS		
NO.	TFA	FOOTAGE	AVG. ROP	Fuel (Gal US)				FOREMAN NAME: Joe Holladay FOREMAN CELL: 806.773.1956 RIG Number: Trinidad - 211			
				Unit	Received	Consumed	Returned				
				Mud :							
				Rig :		200					

HYDRAULIC INFORMATION												
PUMP	MAKE MODEL	STROKE	LINER'	SPM	EFF	BBL/STK	PRESS	GPM	DP AV	DC AV	JET VEL	NHP
1	MM 550	15"	6.0"	60	90%	0.1440		363	-439	-247	###	#VALUE!
2							BIT PSI DROP	IMP FORCE				
3							#VALUE!	#VALUE!				
BOTTOM HOLE ASSEMBLY DETAIL												
ITEM			C.O.			DRILL PIPE SIZE	DRILL COLLAR SIZE 6.00"					
			C.O.			DRILL PIPE SIZE	DRILL PIPE SIZE 4.50"					

[illegible]

DAILY COST BREAKDOWN	
810.03 Drig Daywork	Trinidad-211
810.06 Supervision	
810.18 Log, Perf	Renegade
810.08 Fuel and Pwr	Pinnacle
810.23 CS & E	Globe
810.13 Mud, Chemical	Buckeye
810.14 Cementing	O-Tex

DATE OF NEXT BOP TEST	
NO. PEOPLE ON LOCATION	10
ACCIDENTS REPORTED	0

REPORT NO: 15

Disposition

#DIVA!

% Vol was

Height Of Flare(Ft.)

Was Gas Vol Estimated?

Portable Equip <130 HP(Count) :

Producing Method:

Clear GHG Values

[illegible][illegible]

Revision 7 1/28/00