

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-021-20598 **20589**
2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No. 40202

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
WHITING OIL AND GAS CORPORATION

5. Lease Name or Unit Agreement Name
MIERA 2130 -35

6. Well Number:
1

10. Address of Operator
400 W. ILLINOIS AVE., SUITE 1300
MIDLAND, TEXAS 79701

11. Pool name or Wildcat
BRAVO DOME CARBON DIOXIDE GAS 640

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	35	21N	30E	NMPM	1875	S	1807	E	HARDING
BH:										

13. Date Spudded 12/22/2013	14. Date T.D. Reached 12/27/2013	15. Date Rig Released 12/29/2013	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.) GR 4633'
18. Total Measured Depth of Well 2200'	19. Plug Back Measured Depth 2129'	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run CN, GR, IND, SONIC, ML	

22. Producing Interval(s) of this completion Top, Bottom, Name
1965 - 2129 TUBB Top/Bottom

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	708'	12 1/4"	450 SXS	0
5 1/2"	15.5#	2170'	7 7/8"	350 SXS	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
1981 - 1997' .51" diameter 6 spf	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2006 - 2027' .51" diameter 6 spf	1981 - 2027'	12559 gal gel, 229 bbls CO2, 55115 16/30
		Sinterline

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Well has never produced							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

There is no infrastructure to transport gas from this well.

30. Test Witnessed By
OIL CONS. DIV DIST. 3

31. List Attachments
FULL OGS MAILED - LOG HEADERS ATTACHED.

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

NOV 18 2014

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude 36.004302 Longitude -103.712191 NAD 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Kay Maddox**

Printed Name **KAY MADDOX** Title **Reg Agt.**

Date **11/12/2014**

E-mail Address **martha.starek@whiting.com**

Will Jones DIST IV Supervisor 12/17/14