

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-021-20628
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator WHITING OIL AND GAS CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator 400 W ILLINOIS STE 1300 MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name GALVESTON 1928-1
4. Well Location Unit Letter J 1659 feet from the SOUTH line and 1750 feet from the EAST line Section 1 Township 19N Range 28E NMPM County HARDING		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5412' GR		9. OGRID Number 25078
		10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: CHANGE LEASE NAME ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE CHANGE LEASE NAME FROM GALVESTON 1928 TO GALVESTON 1928-1

06/22/2014 SPUD WELL ⁷³⁵
06/23/2014 DRLD 12 1/4 HOLE, SET 9 5/8 J-55 36# SURF CSG @ 723' W/450 SXS CL C CMT, 14.80 PPG, 1.35 YEILD, CIRC TO SURF ²⁹⁴⁰
06/26/2014 DRLD 8 1/4 HOLE, SET 5 1/2 J-55 15.5# PROD CSG @ 2914' W/ 625 SXS CMT (350 SXS 2.62 YIELD/11.80 PPG + 275 SXS 1.86 YIELD/13.20), DID NOT CIRC TO SURF, PRESS UP TO 600 #, TD 2940 TOC @ 850' BY CBL,
06/28/2014 RELEASED RIG

Spud Date:

06/22/2014

Rig Release Date:

06/28/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE: REGULATORY ANALYST DATE: 10/31/2014

Type or print name Kay Maddox E-mail address: kay.Maddox@Whiting.com PHONE: 432-638-8475

For State Use Only

APPROVED BY: [Signature] TITLE DIST. IV Supervisor DATE 1/17/15
Conditions of Approval (if any):

A high-contrast, black and white image showing a dark, textured vertical band on the left side, possibly representing a film strip or a heavily shadowed area, against a lighter, grainy background.

Galveston 1982 #01-1

DATE 06/22/14

REPORT NO: 1

Disposition

TOT GAS Vol(Mcf)		Dur.(Hrs)	
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#DIV/0!

% Vol was

Was Gas Vol Estimated? ☐

Portable Equip <130 HP(Count) :

Producing Method:	
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Clear GHG Values

[illegible]

TOTAL CMT		TYPE MUD WASH		CMT. COMP.	
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[illegible]

REPORT NO:	6
COST EST (Dry Hole)	
AFF AMOUNT (Total)	

[illegible]

TD	2,940'	PBTD/TOF		FTG. DRLG.	42'	HRS. DRLG.	2.00	AVG. ROP	21.0'/hr
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ACTIVITY			
From	To	Hours	
6:00	8:00	2.00	Drill from 2898' - 2940'
8:00	8:30	0.50	Condition mud and circulate
8:30	11:00	2.50	Wiper trip to surface
11:00	11:45	0.75	Condition mud and circulate
11:45	13:30	1.75	Drop survey and TOOH
13:30	14:00	0.50	Rig up loggers
14:00	22:00	8.00	Wireline log, loggers TD on first run 2928, loggers TD on last run 2892
22:00	0:45	2.75	Run 5.5" casing
0:45	1:30	0.75	Rig up cementers and circulate
1:30	4:15	2.75	Cement casing - lead 350 sx Class C and tail 275 sx Class C, no cement to surface - NMOCD notified and not present
4:15	6:00	1:75	Set slips, nipple down cementers, jet pits
			Note: Pumped cement and washed up to pit, dropped plug and pumped 10 bbls of 68 bbls displacement, casing pressured up to 1000 psi, removed cement head and hooked up rig pump, but still could not pump any more displacement. Did not bump plug and did not circulate cement.
		24.00	
HOLE CONDITIONS AT REPORT TIME			
Horsepower-Hrs			1680
Weighted-Hr			3.1
			540

SLOW PUMP RATE CIRC. PRESSURES				PICK UP WGT (1000 LB)				1680				3.21		340					
DEPTH				ROTATING WGT (1000 LB)				COST TO DATE				\$ 95.00							
PUMP # 1				SLACK OFF WGT (1000 LB)				DAILY COST				\$ 95.00							
PUMP # 2				ROTARY TORQUE				PREVIOUS TOTAL				\$ -							
MUD PROPERTIES				Calculate GHG Emissions															
MUD TYPE								PRESSURE				SCFM		INJ. VOL.					
MW								GELS				FILTRATE				CAKE			
VIS				SEC/MI				API				API / HPHT				Hardness			
PV / YP								MPHT								INJECTED AIR			
0.0																Solids			
# # 0																% SAND			
																PH			
																PI / MI			
																CHLORIDES			

BIT INFORMATION												
Bit No / Size / Mfg	SERIAL #	TYPE	DEPTH OUT	HOURS	GRADE	DEPTH IN	WOB	RPM	JETS			
1 12.250" Varel	1335417	HE20MSV	735'	34.25		0'	20	80	13	13	13	
2 8.750" Varel	1335154	HE28MSV	2,940'	75.75		735'	40	80	16	16	16	
NO.	TFA	FOOTAGE	AVG. ROP	Fuel (Gal US)				FOREMAN NAME: Joe Holladay FOREMAN CELL: 806-773-1956 RIG Number: 316-243-3743				
				Unit	Received	Consumed	Returned					
1	0.3889	735'	21.5'/hr									
2	0.5890	2,205'	29.1'/hr									
				Rig :		57						

HYDRAULIC INFORMATION												
PUMP	MAKE MODEL	STROKE	LINER	SPM	EFF	BBL/STK	PRESS	GPM	DP AV	DC AV	JET VEL	HMP
1	MM550	15"	6.0"	60	90%	0.1440	00 psi	363	-439	-247	###	#VALUE!
2							BET PSI DROP	IMP FORCE				
3							#VALUE!	#VALUE!				
BOTTOM HOLE ASSEMBLY DETAIL												
											DRILL COLLAR SIZE	6.00"
											DRILL PIPE SIZE	4.50"

[illegible]

REPORT NO: 6

Clear GHG Values

Producing Method:

[illegible][illegible]

Revision 7 1/28/00