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| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | <div style="text-align: right;"> Form C-105 Revised August 1, 2011 </div> 1. WELL API NO. 30-021-20634 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. |
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| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | | |
|---|-------------------------------------|--|------------------------|--|--|---|-----------------------|---------------|----------|---------|--|
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | | | 5. Lease Name or Unit Agreement Name LEWIS 2028-33 6. Well Number: 001 OIL CONS. DIV DIST. 3 | | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | NOV 05 2014 | | | | | |
| 8. Name of Operator WHITING OIL & GAS CORPORATION | | | | | | 9. OGRID 25078 | | | | | |
| 10. Address of Operator 400 W ILLINOIS STE 1300 MIDLAND, TEXAS 79701 | | | | | | 11. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640 | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County | |
| Surface: | K | 33 | 20N | 28E | | 1659 | SOUTH | 1659 | WEST | HARDING | |
| BH: | K | 33 | 20N | 28E | | 1659 | SOUTH | 1659 | WEST | HARDING | |
| 13. Date Spudded 7/24/2014 | 14. Date T.D. Reached 08/02/2014 | 15. Date Rig Released 08/03/2014 | | 16. Date Completed (Ready to Produce) TBD | | 17. Elevations (DF and RKB, RT, GR, etc.) GR 5510' | | | | | |
| 18. Total Measured Depth of Well 2890 | | 19. Plug Back Measured Depth 2728 | | 20. Was Directional Survey Made? NO | | 21. Type Electric and Other Logs Run NEUTRON, CLL, CBL | | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name 2659- 2701 TUBB | | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED | | | |
| 9 5/8 | 36 | 723 | | 12 1/4" | | 450SXS/CIRC | | | | | |
| 7" | 20 | 2200 | | 8 3/4" | | 300 SXS TOC 1604' CBL | | | | | |
| 5 1/2" | 15.5 | 2783 | | 6 1/4 | | 200 SXS/CIRC | | | | | |
| | | | | | | | | | | | |
| 24. LINER RECORD | | | | | | 25. TUBING RECORD | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET | | | | |
| | | | | | | | | | | | |
| 26. Perforation record (interval, size, and number) ALL 6SPF 0.42" HOLE 2659-2664 2676-2680 2691-2701 | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2659-2701 FRAC W/26938#SD+11090 GALS GEL, 208 BBLS LIQUID CO2 | | | | | | |
| 28. PRODUCTION | | | | | | | | | | | |
| Date First Production TBD | | Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING | | | | Well Status (Prod. or Shut-in) | | | | | |
| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio | | | | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) | | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | | | 30. Test Witnessed By | | | | |
| 31. List Attachments | | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | | |
| Latitude 35.917114 Longitude -103.975078 NAD 1927 | | | | | | | | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | | |
| Signature <i>K. Maddox</i> | | Printed Name KAY MADDOX | | Title REGULATORY SUPERVISOR | | | Date 10/30/2014 | | | | |
| E-mail Address kay.maddox@whiting.com | | | | | | | | | | | |