

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-059-20554
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2333
8. Well Number 201G
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other CO2 Supply Well
Name of Operator
OXY USA Inc.
Address of Operator
P.O. Box 4294, Houston, TX 77210-4294
Well Location

Unit Letter G 1675 feet from the North line and 1690 feet from the East line
Section 20 Township 23-N Range 33-E NMPM County Union

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5022.8' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
WELL OR ALTER CASING ☐ MULTIPLE COMPL ☐
WELLHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Spud & Drill New CO2 Supply Well ☒

3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Prepared Date: 7/25/14

Rig Release Date: 7/31/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 12/29/14
Signature or print name Mark Stephens E-mail address: Mark.Stephens@oxy.com PHONE (713) 366-5158

For State Use Only
APPROVED BY [Signature] TITLE Disc IV Supervisor DATE 1/17/15
Conditions of Approval (if any):

BDCDGU 2333-201G
API No. 30-059-20554
Union Co., NM

GL: 5023

7/24/14 - MI X RU Trinidad 216.

7/25/14 - Spud 12-1/4" hole @ 7:00 a.m.

7/25/14 -

7/31/14: Drill 12-1/4" surface hole to 798'. Rig up casing crew and run 20 jts. 8-5/8", 24#, J-55, ST&C casing and set at 768'. Cement with 400 sx., 14.8 ppg, Prem. Plus and circulate 34 bbls to surface. Pressure up to 730 psi x hold for 8 hours. Pressure test BOPs x 8-5/8" casing. TIH x tag cement at 720'. Drill out 6' of cement x plug. Commence drilling of 7-7/8" production hole. Drill production hole to 2613' (TD). Run 6 jts. 5-1/2", 15.5#, J-55, LT&C x 90 jts 5-1/2", 5.4#, LT&C fiberglass x set at 2603' (steel/fiberglass transition @ 2413'). Cement with 460 sx., 11.1 ppg, Cl.C lead x 150 sx., 13.2 ppg, Cl. C tail. Circulate 193 sx. to surface. ND BOP x NU WH. Clean pits x rig down.

Release drilling rig at 12:00 p.m., 7/31/14.

Close?

Pressure Test?

- Need LOGS
- G-144 approved 5/5/14