<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(0/0) 393-3101 FBA.(0/0) 383-312 District III 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 FBX:(575) 748-9720 District IIII 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 FBX:(505) 334-6170 District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 198586

333 W			NY, LP						2. OGR 3. API I	1D Number 6137 Number 30-025-42377	,	
Property Code	ona City, OK 731	7.00	erty Name						6. Well			
314108 IGGLES 21 16 STATE COM								0. 172	001H			
				7. Surfa	ce Location							
JL - Lot M	Section 21	Township 18S	Range 34	4E Lot Idn	Feet From 330	1	N/S Line S	Feet From	350	E/W Line W	County	Lea
				8. Proposed Bo	ttom Hole Loc	ation						
JL - Lot L	Section 16	Township 18S	Range 34E	Lot Idn	Feet From 2310)	N/S Line S	Feet Fro	350	E/W Line W	County	Lea
				9. Pool	Information							
E-K;WOLFCAM	1P			1 - 1 - 1 - 1 - 1				216	70			
				Additional \	Well Information	on						
11. Work Type New V	Vell	12. Well Type OIL		13. Cable/Rotary		14. Less	se Type State	15	Ground Le	vel Elevation		
16. Multiple N		17. Proposed Depth 18976	i e	18. Formation Wolfcamp		19. Cont		20	Spud Date 5/2	29/2015		
Depth to Ground w	vater			Distance from nearest fres	h water well			Dis		arest surface water		
Type Surf Int1	Hole Size 17.5 12.25	Casing Size 13.375 9.625		21. Proposed Casin Casing Weight/ft 54.5	Settin	g Depth 815			1650 1350		Estimated 1	ОС
Int2	8.75	7		40 29		815 2200		8	00		0 4315	
					12			8			_	
Int2 Prod	8.75 6.125	7		29 13.5 Casing/Cement Progr overnight.	12 18 am: Additiona	2200 3976 I Comm		8	00		4315	
Int2 Prod	8.75 6.125 ng/cement program	7 4.5	ou via Fed Ex, o	29 13.5 Casing/Cement Progrovernight. 22. Proposed Blown Jorking Pressure	12 18 am: Additiona	2200 3976 I Comm	am Test Pressu	8	00	Mar	4315	
Int2 Prod	8.75 6.125 ng/cement progran Type Annular	7 4.5	ou via Fed Ex, o	29 13.5 Casing/Cement Progrovernight. 22. Proposed Blown Jorking Pressure 3000	12 18 am: Additiona	2200 3976 I Comm	am Test Presso	8	00	Mar	4315 11386	
Int2 Prod	8.75 6.125 ng/cement program Type Annular Double Ram	7 4.5	ou via Fed Ex, o	29 13.5 Casing/Cement Progrovernight. 22. Proposed Blow/orking Pressure 3000 3000	12 18 am: Additiona	2200 3976 I Comm	am Test Press 3000 3000	8	00	Mar	4315 11386	
Int2 Prod	8.75 6.125 ng/cement program Type Annular Double Ram Annular	7 4.5	ou via Fed Ex, o	29 13.5 Casing/Cement Progrovernight. 22. Proposed Blown Jorking Pressure 3000	12 18 am: Additiona	2200 3976 I Comm	am Test Presso	8	00	Mar	4315 11386	
Int2 Prod	8.75 6.125 ng/cement program Type Annular Double Ram	7 4.5	ou via Fed Ex, o	29 13.5 Casing/Cement Progrovernight. 22. Proposed Blownorking Pressure 3000 3000 5000	12 18 am: Additiona	2200 3976 I Comm	am Test Press 3000 3000 5000	8	00	Mar	4315 11386	
Int2 Prod The entire casir 23. I hereby cert (nowledge and further certify	8.75 6.125 ng/cement program Type Annular Double Ram Annular Double Ram Lifty that the inform belief.	7 4.5 m will be mailed to yo	ou via Fed Ex, own was a second of the secon	29 13.5 Casing/Cement Progrovernight. 22. Proposed Blowdorking Pressure 3000 3000 5000 5000	12 18 am: Additiona	2200 3976 I Comm	Test Pressi 3000 3000 5000 5000	8	00		4315 11386	
Int2 Prod The entire casir 23. I hereby cert knowledge and further certify NMAC X, if app	8.75 6.125 ng/cement program Type Annular Double Ram Annular Double Ram iify that the inform belief. I have complied plicable.	7 4.5 m will be mailed to your ation given above is I with 19.15.14.9 (A)	true and comp	29 13.5 Casing/Cement Progrovernight. 22. Proposed Blowdorking Pressure 3000 3000 5000 5000	am: Additiona	2200 3976 I Comm	am Test Press: 3000 3000 5000 5000	8 8	00		4315 11386	
Int2 Prod The entire casir 23. I hereby cert cnowledge and further certify NMAC X, if app Bignature: Printed Name:	8.75 6.125 ng/cement program Type Annular Double Ram Annular Double Ram itify that the inform belief. I have complied plicable.	7 4.5 m will be mailed to your ation given above is a with 19.15.14.9 (A) or filed by Randy Bolling and the second	true and comp	29 13.5 Casing/Cement Progrovernight. 22. Proposed Blowdorking Pressure 3000 3000 5000 5000	am: Additiona Dut Prevention Approved By:	2200 3976 I Comm	am Test Press: 3000 3000 5000 5000 OIL	8 8	00		4315 11386	
Int2 Prod The entire casir 23. I hereby cert knowledge and	8.75 6.125 ng/cement program Type Annular Double Ram Annular Double Ram itify that the inform belief. I have complied plicable.	7 4.5 m will be mailed to your ation given above is ation given above is with 19.15.14.9 (A) or filed by Randy Bollingulatory Affairs	true and comp	29 13.5 Casing/Cement Progrovernight. 22. Proposed Blowdorking Pressure 3000 3000 5000 5000	am: Additiona	2200 3976 I Comm	am Test Press: 3000 3000 5000 5000	8 8	00 00 VATION		4315 11386	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42377 4. Property Code	21670 5. Property Name	E-K;WOLFCAMP 6. Well No.
314108 7. OGRID No.	IGGLES 21 16 STATE COM	001H
6137	8. Operator Name DEVON ENERGY PRODUCTION COMPANY, LP	9. Elevation 4040

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	21	18S	34E		330	S	350	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 16	Township 18S	Range 34E	Lot Idn	Feet From 2310	N/S Line S	Feet From 350	E/W Line W	County Lea
12. Dedicated Acre 240.00			13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

	THE DIVISION
owns a working inte location pursuant to	OPERATOR CERTIFICATION the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either erest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this or a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling tered by the division.
E-Signed By:	Randy Bolles
Title:	Manager, Regulatory Affairs
Date:	1/20/2015
201111 1122	SURVEYOR CERTIFICATION
	the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that d correct to the best of my belief.
Surveyed By:	Richard Brooks
Date of Survey:	11/21/2014
Certificate Number:	20451

Form APD Comments

Permit 198586

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:		
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-42377		
333 W. Sheridan Avenue	Well:		
Oklahoma City, OK 73102	IGGLES 21 16 STATE COM #001H		

Created By	Comment	Comment Date
TLAIRD	The complete drilling program, directional plans, and C-102 will be mailed to your office via Fed-Ex, overnight.	1/20/2015

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Frencis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 198586

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-42377
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	IGGLES 21 16 STATE COM #001H

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
DMULL	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE1 CASING - Cement must circulate to surface 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate casing 3) PRODUCTION CASING - Cement must tie back into intermediate2 casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement