<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 198627

1. Operato	EOG	e and Address RESOURCES	INC					2.	OGRID Number 7377	
		Box 2267 and, TX 79702						3	API Number 30-025-42378	1
4. Propert	y Code 4017			5. Property Name TUMBLING	DICE 2 STATE CO	OM		6.	Well No. 701H	
					7. S	urface Location				
UL - Lot	М	Section 2	Township 2	Range 34E	Lot Idn	Feet From 150	N/S Line S	Feet From 1297	E/W Line W	County
					8. Proposed	Bottom Hole Locat	tion			
UL - Lot		Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	D	2	25	S 34E	D	230	N	380	W	L D

	or con miorination	
WC-025 G-09 S253402N;WOLFCAMP	is valentalisti di deri	98116
	Additional Well Information	

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3362
16. Multiple N	17. Proposed Depth 17394	18. Formation Upper Wolfcamp	19. Contractor	20. Spud Date 2/1/2015
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

#### ■ We will be using a closed-loop system in lieu of lined pits

#### 21. Proposed Casing and Cement Program

Entroposa sacing and commer regian										
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC				
Surf	12.25	9.625	40	1200	600	0				
Int1	8.75	7	26	11500	1100	0				
Prod	6.125	4.5	13.5	17394	1025	10850				

### Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program						
	22	Droposed	Dlawout	Drougntion	Drogram	

22. Proposed Blowout Prevention Program										
Type	Working Pressure	Test Pressure	Manufacturer							
Double Ram	5000	5000								

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  Signature:				OIL CONS	SERVATION DIVISION
Printed Name:	Electronically filed by Stan Wagn	er	Approved By:	Paul Kautz	
Title:	Regulatory Analyst		Title:	Geologist	
Email Address:	Stan_Wagner@eogresources.co	n	Approved Date:	1/21/2015	Expiration Date: 1/21/2017
Date: 1/21/2015 Phone: 432-686-3689			Conditions of Ap	proval Attached	

District I

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District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

ermit 198627

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42378	98116	WC-025 G-09 S253402N;WOLFCAMP
4. Property Code 40175	Property Name     TUMBLING DICE 2 STATE COM	6. Well No. 701H
7. OGRID No.	8. Operator Name	9. Elevation
7377	EOG RESOURCES INC	3362

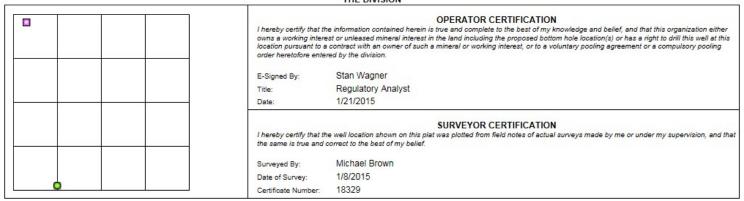
10. Surface Location

ſ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
-	M	2	25S	34E		150	S	1297	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot D	Section 2	Township 25S	Range 34E	Lot Idn	Feet From 230	N/S Line N	Feet From 380	E/W Line W	County Lea
12. Dedicated Acres			13. Joint or Infill		14. Consolidation Code			15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

Permit 198627

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

## PERMIT COMMENTS

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-42378
P.O. Box 2267	Well:
Midland, TX 79702	TUMBLING DICE 2 STATE COM #701H

Created By	Comment	Comment Date
SWAGNER	C-102, directional plan, and H2S plan will be emailed separately.	1/21/2015

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 198827

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-42378
P.O. Box 2267	Well:
Midland, TX 79702	TUMBLING DICE 2 STATE COM #701H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water