

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-015-41720				
		2. Well Name: TAOS FEDERAL #005H				
		3. Well Number: 005H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:M Lot:4 Section:31 Township:24S Range:27E Feet from:310 N/S Line:S Feet from:524 E/W Line:W				
		5. Bottom Hole Location: Unit:M Lot:4 Section:31 Township:24S Range:27E Feet from:310 N/S Line:S Feet from:524 E/W Line:W				
		6. latitude: longitude: 32.167127845799 -104.236295741342				
		7. County: Eddy				
8. Operator Name and Address: CIMAREX ENERGY CO. 600 N MARIENFELD STREET SUITE 600 MIDLAND 79701		9. OGRID: 215099				
		10. Phone Number:				
11. Last Fracture Date: 12/22/2014 Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 13367		14. Gross Fractured Interval: 7,157 ft to 7,372 ft				
15. True Vertical Depth (TVD): 7,372 ft		16. Total Volume of Fluid Pumped: 3,277,091 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Water	7732-19-5	100%	84.22958%
Premium Sand	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	11.07677%
ATLAS CRC LT	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	4.45065%
LoSurf-360W	Halliburton	Surfactant	Complex alkylamine	Proprietary	5%	0.0042%
			Glycerine	56-81-5	10%	0.0084%
			Poly(oxy-1,2-ethanediyl), alpha -isodecyl- omega -hydroxy-	61827-42-7	30%	0.0252%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.00573%
			Monoethanolamine borate	26038-87-9	100%	0.01909%
LCA-1	Halliburton	Solvent	Paraffinic solvent	Proprietary	100%	0.00362%
PermVis VFR-10	Halliburton	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-3	30%	0.01379%
			Alcohols, C12-16, ethoxylated	68551-12-2	10%	0.0046%
			Ammonium chloride	12125-02-9	10%	0.0046%
			9-Octadecenamide, n,n-bis-2 (hydroxy-ethyl)-, (Z)	93-83-4	0.05%	0.0023%
D-AIR 3000L	Halliburton	Defoamer	Alkenes	Proprietary	100%	0.00598%
			Silica, amorphous precipitated	67762-90-7	30%	0.00179%
BA-40L BUFFERING AGENT	Halliburton	Buffer	Potassium carbonate	584-08-7	60%	0.00018%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100%	0.00231%
			Crystalline silica, quartz	14808-60-7	30%	0.00069%
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0.00184%
K-34	Halliburton	Buffer	Sodium bicarbonate	144-55-8	100%	0.00061%
OptiKleen-WF	Halliburton	Concentrate	Sodium perborate tetrahydrate	10486-00-7	100%	0.00346%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.08159%
HCL 15%	Petroplex	Acid	Hydrochloric Acid	7647-01-0	15%	0.0075%
Cronox AK-50	Petroplex	Corrosion Inhibitor	Oxyalkylated Alkylphenol	Proprietary	30%	3E-05%
			Heavy Aromatic Naptha	64742-94-5	30%	3E-05%
			Isopropanol	67-63-0	30%	3E-05%
			Fatty Acids	Proprietary	10%	1E-05%
			Complex Alkylaryl/ Poly-Ester	Proprietary	10%	1E-05%
			Tar Bases, Quinoline Derivatives, Benzyl Chloride-Quaternized	72480-70-7	10%	1E-05%
			Formaldehyde	50-00-0	10%	1E-05%
			Acetylenic Alcohol	Proprietary	5%	0%
			Propargyl Alcohol	107-19-7	5%	0%
			Napthalene	91-20-3	5%	0%
Citric Acid	Petroplex	Iron Control	Citric Acid	77-92-9	100%	0.0025%
EC9546A	Petroplex	Surfactant	Heavy Aromatic Naptha	64742-94-5	10%	1E-05%
			Isopropanol	67-63-0	60%	5E-05%
			Polyethylene Glycol	25322-68-3	5%	0%
			Napthalene	91-20-3	1%	0%
			Phosphoric Acid Ester	Proprietary	10%	1E-05%
			Oxyalkylated Alcohol	Proprietary	10%	1E-05%
			Oxyalkylated Alkyl Alcohol	Proprietary	10%	1E-05%
ClO2	Bosque	Biocide	Chlorine Dioxide	10049-04-4	100%	0.00036%
Non MSDS ingredients			2,7-Naphthalenedisulfonic acid, 3-hydroxy-4-[(4-sulfor-1-naphthalenyl) azo] -, trisodium salt	915-67-3	0%	0%
			Alcohols, C12-16, ethoxylated	68551-12-2	0%	0%
			Alkane	Proprietary	0%	0%
			Ammonium chloride	12125-02-9	0%	0%
			Bentonite, benzyl(hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4	0%	0%
			Crystalline Silica, Quartz	14808-60-7	0%	0%
			Cured acrylic resin	Proprietary	0%	0%
			Ethylenediaminetetraacetic acid, tetrasodium salt	64-02-8	0%	0%
			Fatty acid tall oil amide	Proprietary	0%	0%
			Hydrogen peroxide	7722-84-1	0%	0%
			Nitrotriacetic acid, trisodium salt monohydrate	5064-31-3	0%	0%
			Polyacrylamide copolymer	Proprietary	0%	0%
			Polypropylene glycol	25322-69-4	0%	0%
			Silica gel	112926-00-8	0%	0%
			Sodium bicarbonate	144-55-8	0%	0%
			Sodium chloride	7647-14-5	0%	0%
			Sodium glycolate	2836-32-0	0%	0%
			Sodium hydroxide	1310-73-2	0%	0%
			Sodium sulfate	7757-82-6	0%	0%
			Sorbitan monooleate	9005-65-6	0%	0%
			polyoxyethylene derivative	1338-43-8	0%	0%
			Sorbitan, mono-9-octadecenoate, (Z)	Proprietary	0%	0%
			Surfactant mixture	Proprietary	0%	0%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Skipper Herring Manager Stimulation Date: 1/23/2015 Title: Operations E-mail Address: sherring@cimarex.com						

NMOCDC does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCDC does not require the reporting or disclosure of proprietary, trade secret or confidential business information.