16. Multiple

N

Depth to Ground water

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 198850

		APPLICA	A HON FOR P	EKIVIIII	U DRILL, RE-	EN IER, DEEP	EN, PLUGBAC	K, OR AL				
EO	ne and Address G RESOURCES IN	IC							2. OGF	7377		
). Box 2267 land, TX 79702								3. API	Number 30-025-42383		
4. Property Cod 313	le 188		5. Property Name OSPR	EY 10					6. Well	No. 701H		
					7. Sur	face Location						
UL - Lot C	Section 10	Township	Range 25S	34E	Lot Idn	Feet From 220	N/S Line N	Feet From	1685	E/W Line W	County	Lea
					8. Proposed E	ottom Hole Locat	ion					
UL - Lot M	Section 10	Township 2	Range 25S	34E	Lot Idn M	Feet From 231	N/S Line S	Feet From	1140	E/W Line W	County	Lea
					9. Poc	I Information						
WC-025 G-0	9 S253402N;WOLF	CAMP			1-1-1-1	Carlot de Adriana Francis				98116		
					Additional	Well Information						
11. Work Type Nev	v Well	12. Well Type OI		13. Cable/R	lotary		14. Lease Type Private)	15. Groun	nd Level Elevation 3346		

We will be using a closed-loop system in lieu of lined pits

17. Proposed Depth

17272

24	Dronnead	Canina	and	Comont	Drogram

Upper Wolfcamp

Distance from nearest fresh water well

			Ziii i opooda dadiiig	and comont rogium		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	40	1250	600	0
Int1	8.75	7	26	11400	1100	0
Prod	6.125	4.5	13.5	17272	1025	10900

Casing/Cement Program: Additional Comments

22	Dropoend	Dlowout	Prevention	Drogram	

19. Contractor

20. Spud Date

3/1/2015

Distance to nearest surface water

22. Floposed Blowout Flevention Flogram						
Type	Working Pressure	Test Pressure	Manufacturer			
Double Ram	5000	5000				

knowledge and b	I have complied with 19.15.14.9 (A)			OIL CONSERVATIO	N DIVISION
Printed Name:	Electronically filed by Stan Wagner	f ii	Approved By:	Paul Kautz	
Title:	Regulatory Analyst		Title:	Geologist	
Email Address:	Stan_Wagner@eogresources.com	1	Approved Date:	1/27/2015	Expiration Date: 1/27/2017
Date:	1/27/2015	Phone: 432-686-3689	Conditions of Appr	roval Attached	

District I

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42383	98116	WC-025 G-09 S253402N;WOLFCAMP
4. Property Code	5. Property Name	6. Well No.
313188	OSPREY 10	701H
7. OGRID No. 7377	8. Operator Name EOG RESOURCES INC	9. Elevation 3346

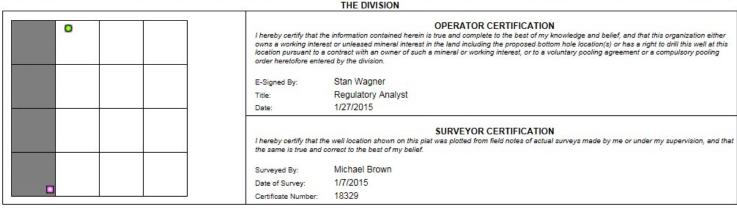
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	10	25S	34E	111111111111111111111111111111111111111	220	N	1685	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	10	25S	34E	150-227980	231	S	1140	W	Lea
12. Dedicated Acre 160.00			13. Joint or Infill		14. Consolidation Code	e		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 198850

PERMIT COMMENTS

	API Number:
EOG RESOURCES INC [7377]	30-025-42383
	Well:
Midland, TX 79702	OSPREY 10 #701H

Created By Comment Oate	Created By	Comment	Comment Date
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Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 198850

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-42383
P.O. Box 2267	Well:
Midland, TX 79702	OSPREY 10 #701H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
DMULL	Will require a administrative order for non-standard location prior to placing the well on production.