

Submit within 45 days of well completion

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Revised November 6, 2013

1. WELL API NO:
30-045-35476

2. Well Name:
GOOD TIMES P36 2410 #001H

3. Well Number:
001H

4. Surface Hole Location:
Unit: L Lot: Section: 36 Township: 24N Range: 10W
Feet from: 1341 N/S Line: S
Feet from: 255 E/W Line: E

5. Bottom Hole Location:
Unit: L Lot: Section: 36 Township: 24N Range: 10W
Feet from: 2191 N/S Line: S
Feet from: 339 E/W Line: W

6. Latitude: 36.2670241706068 Longitude: -107.840051515158

7. County: San Juan

8. Operator Name and Address:
ENCANA OIL & GAS (USA) INC.
370 17th Street, Suite 1700
Denver 80202

9. OGRID: 282327

10. Phone Number: 720-876-3999

11. Last Fracture Date: 7/30/2014 Frac Performed by: Baker Hughes

12. Production Type:
O

13. Pool Code(s):
5860, 97232

14. Gross Fractured Interval:
5,265 ft to 9,330 ft

15. True Vertical Depth (TVD):
9,332 ft

16. Total Volume of Fluid Pumped:
1,977,149 gals

17. Total Volume of Re-Use Water Pumped:
N/A

18. Percent of Re-Use Water in Fluid Pumped:
Not Disclosed

19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5		68.9595527%
Alpha 1427	Baker Hughes	Biocide	Didecyl Dimethyl Ammonium Chloride	7173-51-5		0.0009363%
			Ethanol	64-17-5		0.0004681%
			Glutaraldehyde	111-30-8		0.0028088%
			Quaternary Ammonium Compound	68424-85-1		0.0004681%
BF-9L, 300 gal tote	Baker Hughes	Buffer	Potassium Carbonate	584-08-7		0.0481503%
BF-9L, 55 gal drum	Baker Hughes	Buffer	Potassium Hydroxide	1310-58-3		0.0240752%
			Potassium Carbonate	584-08-7		0.0289473%
BioSealers MR	Baker Hughes	Degradable Sealers	Potassium Hydroxide	1310-58-3		0.0144736%
			Non-Hazardous Ingredient	NA		0.0022176%
ClayCare, ClayTreat-2C, 330 gl tote	Baker Hughes	Clay Control	Choline Chloride	67-48-1		0.0006052%
			Water	7732-18-5		0.0002421%
ClayCare, tote	Baker Hughes	Clay Control	Choline Chloride	67-48-1		0.019971%
			Water	7732-18-5		0.0079884%
ClayTreat 4390	Baker Hughes	Clay Control	Non-hazardous ingredients (non-MSDS level ingredients are disclosed as dissociated components)	NA		0.0430184%
Enzyme G-I	Baker Hughes	Breaker	Contains non-hazardous ingredients which are listed in the non-MSDS section of the report	NA		0%
FAW-22	Baker Hughes	Foamer	Alkyl Sulfate (1 of 2)	Trade Secret		0.0015955%
			Alkyl Sulfate (2 of 2)	Trade Secret		0.0015955%
			Ammonium Alkyl Ether Sulfate	Trade Secret		0.003191%
			Isopropanol	67-63-0		0.0095731%
			Sodium Sulfonate	68439-57-6		0.0095731%
FAW-22, 260 gal. tote	Baker Hughes	Foamer	Alkyl Sulfate (1 of 2)	Trade Secret		0.0044131%
			Alkyl Sulfate (2 of 2)	Trade Secret		2%
			Ammonium Alkyl Ether Sulfate	Trade Secret		0.0198588%
			Isopropanol	67-63-0		0.037511%
			Sodium Sulfonate	68439-57-6		0.0329667%
GBW-5	Baker Hughes	Breaker	Ammonium persulphate	7727-54-0		0.0053556%
GW-3LDF	Baker Hughes	Gelling Agent	1-butoxy-2-propanol	5131-66-8		0.0167394%
			Crystalline Silica: Quartz	14808-60-7		5%
			Guar Gum	9000-30-0		60%
			Isotridecanol, ethoxylated	9043-30-5		5%
			Paraffinic Petroleum Distillate	64742-55-8		30%
			Petroleum Distillates	64742-47-8		30%
GasFlo G, 330 gal tote	Baker Hughes	Surfactant	Methanol	67-56-1		30%
			Oxyalkylated Alkylphenol (1)	Trade Secret		10%
			Oxyalkylated Alkylphenol (2)	Trade Secret		10%
			Oxyalkylated Amine	Trade Secret		5%
			Polyoxyalkylene	Trade Secret		10%
High Perm CRB	Baker Hughes	Breaker	Ammonium Persulphate	7727-54-0		100%
MaxPerm-20A, 265 gallon tote	Baker Hughes	Friction Reducer	Oxyalkylated Alcohol	Trade Secret		5%
			Petroleum Distillates	64742-47-8		30%
			polyacrylate	Trade Secret		60%
			Sodium Chloride	7647-14-5		3%
NE-900, drum	Baker Hughes	Non-emulsifier	Ethoxylated nonylphenol	9016-45-9		10%
NE-900, tote	Baker Hughes	Non-emulsifier	Methanol	67-56-1		30%
			Ethoxylated nonylphenol	9016-45-9		10%
			Methanol	67-56-1		30%
Nitrogen	Baker Hughes	Nitrogen	Nitrogen	7727-37-9		100%
Sand, Brown, 12/20	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7		100%
Sand, Brown, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7		100%
ScaleSorb 3, (25# pail)	Baker Hughes	Scale Inhibitor	Amino Alkyl Phosphonic Acid	Trade Secret		30%
			Crystalline Silica: Quartz (SiO2)	14808-60-7		1%
			Diatomaceous Earth, Calcined	91053-39-3		100%
			Phosphonic Acid	13598-36-2		1%
X-Cide 725, tote	Baker Hughes	Biocide	2-Methyl-2-niropropane-1,3-diol	77-49-6		1%
			Formaldehyde	50-00-0		1%
			Nitromethane	75-52-5		1%
			Tris(hydroxymethyl) nitromethane	126-11-4		3%
			Water	7732-18-5		75%
XLW-32	Baker Hughes	Crosslinker	Boric Acid (H3BO3)	10043-35-3		30%
			Methanol	67-56-1		60%
			Methyl Borate	121-43-7		30%
N/A		Other Chemicals	2-butoxy-1-propanol	15821-83-7		0%
			Alkyl Sulfate	Trade Secret		0%
			Choline Chloride	67-48-1		0%
			Cured Resin	Trade Secret		0%
			Ethoxylated Alcohol	Trade Secret		0%
			Ethylene Glycol	107-21-1		0%
			Fatty Amide Derivative	70851-08-0		0%
			Fatty Amide Derivative	70851-08-0		0%
			Formaldehyde	50-00-0		0%
			Hemicellulose Enzyme Concentrate	9025-56-3		0%
			Oleate Ester	1338-43-8		0%
			Polyamines	Trade Secret		0%
			Polysorbate	9005-65-6		0%
			Sodium Chloride	7647-14-5		0%
			Sodium Sulfate	7757-82-6		0%
			Water	7732-18-5		0%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically

Printed Name: BRENDA R LINSTER

Title: _____

Date: 1/28/2015

E-mail Address: brenda.linst@encana.com

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