

Submit within 45 days of well completion	<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505</div>	Revised November 6, 2013							
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/> Original</div> <div><input type="checkbox"/> Amendment</div>		1. WELL API NO: 30-015-42206							
		2. Well Name: NASH UNIT #043H							
		3. Well Number: 043H							
		4. Surface Hole Location: Unit:J    Lot:J    Section:12    Township:23S    Range:29E Feet from:2280    N/S Line:S Feet from:1890    E/W Line:E							
5. Bottom Hole Location: Unit:J    Lot:J    Section:12    Township:23S    Range:29E Feet from:2280    N/S Line:S Feet from:1890    E/W Line:E									
6. latitude: 32.3186223990644		longitude: -103.93583482061							
7. County: Eddy									
8. Operator Name and Address: XTO ENERGY, INC XTO Energy, Inc. 382 Road 3100 Aztec 87410		9. OGRID: 5380	10. Phone Number: 505-333-3143						
11. Last Fracture Date:    8/9/2014    Frac Performed by:    Baker Hughes		12. Production Type: O							
13. Pool Code(s): 47545		14. Gross Fractured Interval: 7,401 ft to 14,497 ft							
15. True Vertical Depth (TVD): 6,850 ft		16. Total Volume of Fluid Pumped: 2,244,480 gals							
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed							
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:									
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)			
Water	Operator	Carrier	Water	7732-18-5	100%	84.03434%			
Alpha 125	Baker Hughes	Biocide	Glutaraldehyde	111-30-8	30%	0.00278%			
GBW-5	Baker Hughes	Breaker	Ammonium Persulphate	7727-54-0	100%	0.00539%			
Enzyme G-II	Baker Hughes	Breaker	Contains non-hazardous ingredients which are listed in the non-MSDS section of the report	NA	0%	0%			
ClayCare, ClayTreat-2C, 330 gl tote	Baker Hughes	Clay Control	Choline Chloride	67-48-1	75%	0.02315%			
XLW-10A	Baker Hughes	Crosslinker	Water	7732-18-5	30%	0.00926%			
			Ethylene Glycol	107-21-1	25%	0.03155%			
			Sodium Hydroxide	1310-73-2	9%	0.01136%			
FRW-18	Baker Hughes	Friction Reducer	Sodium Tetraborate	1330-43-4	12%	0.01515%			
			Hydrotreated Light Distillate	64742-47-8	30%	0.00776%			
GW-4LDF	Baker Hughes	Gelling Agent	Guar Gum	9000-30-0	60%	0.25454%			
			Hydrotreated Light Distillate	64742-47-8	30%	0.12727%			
			Mineral Oil	8042-47-5	70%	0.29696%			
			Paraffinic Petroleum Distillate	64742-55-8	30%	0.12727%			
Sand, White, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	9.56824%			
Preferred Garnet RC 20/40	Baker Hughes	Proppant	Crystalline Silica, Quartz (SiO2)	14808-60-7	98%	5.00273%			
			Iron Oxide (colorant)	1309-37-1	1%	0.05105%			
			Polyurethane Resin (Castor Oil)	8001-79-4	5%	0.25524%			
InFlo 251G	Baker Hughes	Surfactant	Ethanol	64-17-5	10%	0.00789%			
Ingredients shown above are subject to 29 CFR 1910			Alcohols, C10-16, ethoxylated propoxylated	Trade Secret	0%	0.0055203%			
			Alcohols, C12-16, ethoxylated	Trade Secret	0%	0.0005176%			
			Alcohols, C6-12, ethoxylated propoxylated	Trade Secret	0%	0.0055203%			
			Alcohols, ethoxylated	Trade Secret	0%	0.0063089%			
			Amines, unsatd, alkyl, ethoxylated	Trade Secret	0%	0.0031545%			
			Ammonium Chloride	12125-02-9	0%	0.0007764%			
			Hemicellulase	9025-56-3	0%	0.0009233%			
			Enzyme Concentrate						
			Methanol	67-56-1	0%	2.31E-05%			
			Oleamide DEA	93-83-4	0%	0.0005176%			
			Poly (acrylamide-co-acrylic acid) partial sodium salt	Trade Secret	0%	0.0077644%			
			Polyoxyethylene Sorbitan Monooleate	9005-65-6	0%	0.0001294%			
			Sodium Chloride	Trade Secret	0%	0.0012941%			
			Sorbitan Monooleate	Trade Secret	0%	0.0001294%			
			Water	7732-18-5	0%	0.072394%			
			20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
			Signature:    Signed Electronically		Printed Name:    Patty Urias		Title:    Production Analyst		
Date:    1/29/2015									
E-mail Address:    Patty_Urias@xtoenergy.com									

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.