Submit within 45 days of	well completion	Stat	State of New Mexico				Revised November 6, 2013												
Energy, Minerals and Natural Resources Oil Conservation Division						1. WELL API NO. 30-015-37674 2. Well Name:													
										1220 S. St Francis Dr.						STALEY STATE #014			
										Santa Fe, NM 87505						3. Well Number: 014			
		Sai	ita re, NIVI 6/500	,		014													
HYDRAULI	C FRACTUR	ING FLUID				4. Surface Hole Lo		wnship:17S	Range:28E										
DISCLOSURE						Feet from:2310 N/S Line:N													
						Feet from:990 5. Bottom Hole Lo		W Line:E											
⊠ Original						Unit:H Lot:H		wnship:17S	Range:28E										
□ Amendment						Feet from:2310		S Line:N											
						Feet from:990 6. latitude:		W Line:E											
						32.8	060019771786		09606387979										
						7. County: Eddy													
	A.,																		
 Operator Name and Add LRE OPERA 					9. OGRID:	281994	10. Phone Numbe	r: 713-	292-9517										
1111 Bagby																			
Suite 4600	100																		
Houston 77002 11. Last Fracture Date: 1/12/2015 Frac Performed by: ELITE						ion Type:													
						0													
						actured Interval: ,972 ft to 3,024 ft													
15. True Vertical Depth (TVD): 16. Total						lume of Fluid Pumped:													
4,845 ft 17. Total Volume of Re-Use Water Pumped: 18. F						1,045,548 gals nt of Re-Use Water in Fluid Pumped:													
1,045,548 gals						100%													
		TION AND CONCENTE	English and the Control of the Contr				1111		3.10										
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstrac Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingree Concentration in by mass)											
SAND	US SILICA	PROPPANT	SILICON DIOXIDE	14808-60-7		100%			8.37208%										
HYDROCHLORIC AC 4-N-1	CHEMPLEX	ACIDIZING IRON CONTROL	HYDROCHLORIC ACID ACETIC ACID	7647-01-0 64-19-7		38.8%			0.19382%										
4-14-1	OTILIWII LLX	INOIN CONTINOL	METHANOL	67-56-1		10%			0.0031476										
PLEXCIDE 24L	CHEMPLEX	BIOCIDE	TETRAHYDRO-3,DIMETHYL- 2H	- 533-74-4		24%			0.00624%										
PLEXSLICK 957	CHEMPLEX	FRICTION REDUCER	ALCOHOL ETHOXYLATE SURFACTANTS	TRADE SECRET		8%			0.00596%										
			HYDROTREATED PETROLEUM DISTILLATE	64742-47-8		30%			0.02234%										
100000	3 - 17 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		POLYACRYLAMIDE-CO- ACRYTIC ACID	9003-06-9		31%			0.02308%										
GREENHIB 679	CHEMPLEX	SCALE INHIBITOR		56-81-5		35%			0.01866%										
00415 0000 0	DAKED	DOM E INITIDITOR	TRADE SECRET	TRADE SECRET		35%			0.01866%										
SCALE SORB 3	BAKER	SCALE INHIBITOR	DIATOMACEOUS EARTH, CALCINED	91053-39-3		69%		0.00477%											
			AMINO ALKYL PHOSPHONIC ACID	TRADE SECRET			30%		0.00207%										
		PHOSPHONIC ACID 135		13598-36-2		1%		7E-05%											
			CRYSTALLINE SILICA	14808-60-7			1%		7E-05%										
			s true and complete to the best of my	knowledge s	and belief.	Tu. Consult-	+												
	ned Electronically	Printed Name: Mike Pip	ווועכ			Title: Consultar													
1/3	1/2015																		
L-mail Address.	(e@pippinllc.com																		

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.