Submit within 45 days of well completion

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Revised November 6, 2013

1. WELL API NO.
30-043-21178

2. Well Name:
LYBROOK M28 2306 #001H

3. Well Number:
001H

HYDRAULIC FRACTURING FLUID DISCLOSURE

☒ Original

☐ Amendment

4. Surface Hole Location:
Unit:M Lot:M Section:28 Township:23N Range:06W
Feet from:354 N/S Line:S
Feet from:1265 E/W Line:W

5. Bottom Hole Location:
Unit:M Lot: Section:33 Township:23N Range:06W
Feet from:347 N/S Line:S
Feet from:1214 E/W Line:W

6. latitude: 36.1902260853936 longitude: -107.477923976794

7. County:
Sandoval

8. Operator Name and Address:
ENCANA OIL & GAS (USA) INC.
370 17th Street, Suite 1700
Denver 80202

9. OGRID: 282327

10. Phone Number: 720-876-3989

11. Last Fracture Date: 8/19/2014 Frac Performed by: Baker Hughes

12. Production Type:
O

13. Pool Code(s):
42289

14. Gross Fractured Interval:
6,080 ft to 10,340 ft

15. True Vertical Depth (TVD):
10,445 ft

16. Total Volume of Fluid Pumped:
1,361,682 gals

17. Total Volume of Re-Use Water Pumped:
N/A

18. Percent of Re-Use Water in Fluid Pumped:
Not Disclosed

19. **HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:**

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator				100%	51.54708%
SAND - PREMIUM BROWN	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	25.57335%
LGC-36 UC	Halliburton	Liquid Gel Concentrate	Guar gum	9000-30-0	60%	0.1217%
			Naphtha, hydrotreated heavy	64742-48-9	60%	0.1217%
LoSurf-300D	Halliburton	Non-ionic Surfactant	1,2,4 Trimethylbenzene	95-63-6	1%	0.00024%
			Ethanol	64-17-5	60%	0.01463%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.00731%
			Naphthalene	91-20-3	5%	0.00122%
			Poly (oxy-1,2-ethanediyl), alpha-(4-nonylphenyl) -omega-hydroxy-, branched	127087-87-0	5%	0.00122%
Cla-Web™	Halliburton	Additive	Ammonium salt	Confidential Business Information	60%	0.01594%
HC-2	Halliburton	Additive	Inner salt of alkyl amines	Confidential Business Information	30%	0.05179%
			Sodium chloride	7647-14-5	30%	0.05179%
GBW-30 BREAKER	Halliburton	Breaker	Hemicellulase enzyme	9012-54-8	30%	0.00084%
			Carbohydrates	Confidential Business Information	100%	0.00281%
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	0.00164%
			Walnut hulls	Mixture	100%	0.00546%
NITROGEN LIQUEFIED	Halliburton	Fluid	Nitrogen	7727-37-9	100%	22.44488%
Ingredients Listed Below This Line Are Part of the			Amine salts	Confidential Business Information	0%	0%
			Amine salts	Confidential Business Information	0%	0%
			C.I. Pigment Red 5	6410-41-9	0%	0%
			Crystalline silica, quartz	14808-60-7	0%	0%
			Cured acrylic resin	Confidential Business Information	0%	0%
			Cured acrylic resin	Confidential Business Information	0%	0%
			Enzyme	Confidential Business Information	0%	0%
			Fatty alcohol polyglycol ether surfactant	9043-30-5	0%	0%
			Glycerine	56-81-5	0%	0%
			Oxyalkylated phenolic resin	Confidential Business Information	0%	0%
			Oxyalkylated phenolic resin	Confidential Business Information	0%	0%
			Quaternary amine	Confidential Business Information	0%	0%
			Quaternary amine	Confidential Business Information	0%	0%
			Quaternary amine	Confidential Business Information	0%	0%
			Quaternary ammonium compounds, bis (hydrogenated tallow alkyl) dimethyl,salts with bentonite	68953-58-2	0%	0%
			Sodium chloride	7647-14-5	0%	0%
			Water	7732-18-5	0%	0%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: BRENDA R LINSTER Title:

Date: 2/2/2015

E-mail Address: brenda.linster@encana.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.