<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District IV

NMAC ⊠, if applicable.

Electronically filed by Travis Hahn

Phone: 575-748-4120

Land Regulatory Agent

1/30/2015

thahn@yatespetroleum.com

Signature: Printed Name:

Email Address:

Title:

Date:

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 199067

APPLICATION FOR PERMIT	TO DRILL, RE-ENTER	R, DEEPEN, PLUGBAC	CK, OR ADD A ZONE

		1 CORPORATION		,	in Ier, Deeren,		,	2. OGRID N	lumber 25575		
	ESIA, NM 88210)							30-025-42419		
4. Property Code 392		5. Prope	erty Name BOSTON BSN	STATE COM				6. Well No.	005H		
				7. Surfa	ce Location			actor			
UL - Lot G	Section 18	Township 21S	Range 34E	Lot Idn	Feet From 2440	N/S Line N	Feet From	1980	E/W Line	County	Lea
		2,0	ide ee	0 D	and the second second		los:			XX	
UL - Lot	Section	Township	Range		ttom Hole Location	N/S Line	Feet From	- 1	E/W Line	0	
UL - LOT J	Section 7	21S	34E	Lot lan J	2310	N/S Line S		980	E/W Line	County	Lea
				0 Dool	Information						
BERRY BON	E SPRING, SOUT	ГН		9. P001	inioniation				96660		
DEI (IVI, DOI	2 01 141140, 000			Activities de la Company					00000		
		Tuesday in a second			Vell Information						
11. Work Type New	Well	12. Well Type OIL	13. Cable/R	lotary		14. Lease Ty S	_{pe} tate		Level Elevation 3768		
16. Multiple N		17. Proposed Depth 15491		18. Formation 19. Contractor 2nd Bone Spring Sand			or	20. Spud Date			
Depth to Ground	water	1.	Distance fro	Distance from nearest fresh water well				Distance to nearest surface water			
We will be	ising a closed-lo	oop system in lieu of l	2		g and Cement Prog				300		voi v
Type	Hole Size	Casing Size	Ca	sing Weight/ft	Setting Depth	1	Sacks of (Estimated T	OC
Surf	17.5	13.375		48	1885		138				
Int1	12.25	9.625	- 8	36	4000		132			0	
Int1 Prod	12.25 8.5	9.625 5.5	- V	36 17	5600 15491		470 127				
Prod	8.75	5.5		17	11225	+	860				
			Cas	ing/Coment Broam	am: Additional Com	monte			38		
			Cas	sing/Cement Progra	ani. Additional Com	illenis					
			2	2 Proposed Blowd	out Prevention Prog	ram					
	Type	Ĭ		ng Pressure	de l'iovention i rog	Test Press	sure	- 1	Manu	facturer	
Double Ram				3000		3000					
	Double Ram			5000		5000					
		20									
knowledge ar	d belief.	rmation given above is ed with 19.15.14.9 (A)		i.		O	L CONSERV	ATION DIV	ISION		

Approved By:

Approved Date:

Title:

Paul Kautz

Geologist

2/3/2015

Conditions of Approval Attached

Expiration Date: 2/3/2017

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42419	2. Pool Code 96660	3. Pool Name BERRY;BONE SPRING, SOUTH
4. Property Code 39218	5. Property Name BOSTON BSN STATE COM	6. Well No. 005H
7. OGRID No. 25575	Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3768

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	18	218	34E		2440	N	1980	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot J	Section 7	Township 21S	Range 34E	Lot Idn	Feet From 2310	N/S Line S	Feet From 1980	E/W Line E	County Lea
12. Dedicated Acre 160.0			13. Joint or Infill	100	14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

	THE DIVISION
owns a working inter	OPERATOR CERTIFICATION the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either rest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling ered by the division.
E-Signed By:	Travis Hahn
Title:	Land Regulatory Agent
Date:	1/30/2015
	SURVEYOR CERTIFICATION the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that d correct to the best of my belief.
Surveyed By:	Gary Jones
Date of Survey:	1/27/2015
Certificate Number:	7977

Form APD Comments

District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 199067

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42419
105 S 4TH ST	Well:
ARTESIA , NM 88210	BOSTON BSN STATE COM #005H

Created By	Comment	Comment Date
	Samples: 30' Sample to 5600'. 10' Samples 5600'-TD. Logging: GR NEUTRON-30 DEG DEV TO SURFACE CSG, DENSITY-30 DEG DEV TO INTERMEDIATE CSG, LATEROLOG-30 DEG DEV TO INTERMEDIATE CSG, CMR-30 DEG DEV TO INTERMEDIATE CSG (SCHLUMBERGER TOOLS PLATFORM/HRLA/CMR)	1/30/2015
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1885' is 902 PSI, 1885'-5600' is 2970 PSI, 5600'-10947' is 5237 PSI	1/30/2015
	Well will be drilled to 10469'. Well will then be kicked and directionally drilled at 12 degrees per 100' with a 8.75" hole to 11225 MD (10947' TVD). Hole size will then be reduced to 8.5" and drilled to 15491' MD (10899' TVD) where 5.5" casing will be set and cemented 500' into previous casing string (if DV/PKR stage tool is ran in intermediate hole, cement will be brought up 200' above tool placement). Penetration point of producing zone will be encountered at 1957' FSL and 1980' FEL, 18-21S-34E. Deepest TVD is 10947' in lateral.	1/30/2015
THAHN	H2S is not anticipated. C-102 and horizontal drilling diagram will follow by mail.	1/30/2015
DMULL	Potash response has been received from the BLM & SLO. Scanned to well file.	2/3/2015

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Permit 199067

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42419
105 S 4TH ST ARTESIA , NM 88210	Well: BOSTON BSN STATE COM #005H

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
DMULL	Pit construction and closure must satisfy all requirements of your approved plan.
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
DMULL	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
DMULL	Well location in the POTASH AREA. Requires response from the Bureau of Land Management and the State Land Office. Notice advising them of this APD sent by OCD Hobbs office.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water