Submit within 45 days of well co	ompletion		C N					Revis	ed November 6, 201
State of New Mexico Energy, Minerals and Natural Resource Oil Conservation Division					urcoc	1. WELL API NO.			
					urces				
1220 S. St Francis Dr.						CHACO 2308 06H #396H 3. Well Number:			
			ta Fe, NM 875	005		396H 4. Surface Hole Lo			
HYDRAULIC FRACTURING FLUID DISCLOSURE ⋈ Original □ Amendment						Unit:H Lot:H Feet from:1737 Feet from:276	Section:6 To	ownship:23N /S Line:N /W Line:E	Range:08W
						5. Bottom Hole Location: Unit:E Lot:5 Section:6 Township:23N Ran Feet from:1527 N/S Line:N Feet from:233 E/W Line:W		Range:08W	
						7. County:	88322517692	longitude: -1	07.71493024157
8. Operator Name and Address: WPX ENERGY PR PO Box 640 721 South Main	ODUCTION, LI	LC			9. OGRID:	120782	10. Phone Numi	ber:	505-333-1801
Aztec 87410 11. Last Fracture Date: 10/25/2014 Frac Performed by: Halliburton						n Type:			
13. Pool Code(s): 47540					5,	Gross Fractured Interval: 5,978 ft to 10,622 ft			
15. True Vertical Depth (TVD): 5,333 ft					16. Total Volume of Fluid Pumped: 919,770 gals. 18. Percent of Re-Use Water in Fluid Pumped:				
17. Total Volume of Re-Use Water 275,931 gals 19. HYDRAULIC FLUID	3	ON AND CONCENTE	A TION:			f Re-Use Water in Fit)%	uid Pumped:		
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemic Service #	al Abstract	Maximum Ingredi Concentration in mass)		Maximum Ir Concentrati mass)	ngredient ion in HF Fluid (% b
Water SAND - PREMIUM WHITE	Operator Halliburton	Base Fluid Proppant	Water Crystalline silica,	7732-18-5 14808-60-7			100% 100%		55.396149 24.093239
LGC-36 UC	Halliburton	Liquid Gel	quartz Guar gum	9000-30-0			60%		0.116359
Cla-Web™	Halliburton	Concentrate	Naphtha, hydrotreated heavy Ammonium salt	64742-48-9 Confidential E	Susiness		60%		0.116359
LoSurf-300D	Halliburton	Non-ionic Surfacta	int 1,2,4	Information 95-63-6			1%		0.000259
2000	, idinodritori	1101110111011011011011	Trimethylbenzene Ethanol	64-17-5			60%		0.015039
			Heavy aromatic petroleum naphtha	64742-94-5			30%		0.007519
			Naphthalene Poly	91-20-3 127087-87-0			5% 5%		0.001259
			(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl) -omega-hydroxy-,	111111111111111111111111111111111111111			370		0.00123
HC-2	Halliburton	Additive	Inner salt of alkyl amines	Confidential B	lusiness		30%		0.034699
BC-140	Halliburton	Crosslinker	Sodium chloride Ethylene glycol	7647-14-5 107-21-1			30% 30%		0.034699 0.003839
			Monoethanolamine borate	26038-87-9			60%		0.007659
SandWedge® NT	Halliburton	Conductivity Enhancer	Dipropylene glycol monomethyl ether Heavy aromatic	34590-94-8 64742-94-5			60% 10%		0.034889
ER-25	Halliburton	Resin	petroleum naphtha Bisphenol A /	25068-38-6 2426-08-6 34590-94-8			30%		0.004869
			Epichlorohydrin resin Butyl glycidyl ether Dipropylene glycol				5% 100%		0.000819 0.016199
Potassium Chloride Solution		Clay Control	monomethyl ether Potassium chloride	7447-40-7 9012-54-8 Confidential Business Information 14808-60-7 Mixture			30%		0.155889
GBW-30 BREAKER	Halliburton	Breaker	Hemicellulase enzyme Carbohydrates				30% 100%		0.000719
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica,				30%		0.001329
7.11. 4.21.11.12.11.11.11.11.11.11.11.11.11.11.	111111		quartz Walnut hulls				100%		0.004419
NITROGEN LIQUEFIED Ingredients Listed Below	Halliburton	Fluid	Nitrogen Amine salts	7727-37-9 Confidential B	Business		100% 0%		19.53119 09
This Line Are Part of the			Amine salts	Information Confidential E	Business		0%		09
			C.I. Pigment Red 5	Information 6410-41-9			0%		09
			Crystalline silica, quartz	14808-60-7			0%		09
			Cured acrylic resin	Confidential E Information	0000000000		0%		09
			Cured acrylic resin	Confidential E Information			0%		09
			Enzyme	Confidential E Information	lusiness		0%		09
			Epichlorohydrin Fatty alcohol	106-89-8 9043-30-5			0% 0%		09
			polyglycol ether surfactant	50.04.5		,			-
			Glycerine Methanol	56-81-5 67-56-1			0% 0%		09
			Naphthalene Oxyalkylated	91-20-3 Confidential E	Business		0% 0%		09
			phenolic resin Oxyalkylated	Information Confidential E	Business		0%		09
			phenolic resin Quaternary amine	Information Confidential E	Business		0%		09
			Quaternary amine	Information Confidential Business			0%		09
			Quaternary amine	Information Confidential E Information	Business		0%		09
			Quaternary ammonium	Confidential E Information	Business		0%		09
			compound Quaternary	68953-58-2			0%	1	09
			ammonium compounds, bis (hydrogenated tallow alkyl) dimethyl,salts with bentonite						
			Sodium chloride Water	7647-14-5 7732-18-5			0% 0%		09
20 L or Operator haraby cortify th	hat the inferred	shows on this displaced form in	true and associate to the best	of any leasured and a	ad baliaf		270		

E-mail Address: Lila.Miller@wpxenergy.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Lila Miller

Printed Name: Lila Miller

Signed Electronically

2/16/2015

Date:

Title: Engineering Tech II

0% 0%