Submit within 45 days of well co	mpletion			•				Revised November 6, 2013		
odbilit widili 40 days of well co	State of New Mexico						1. WELL API NO.			
	Energy, Minerals and Natural Resources					30-015-30793				
Oil Conservation Division 1220 S. St Francis Dr.						2. Well Name: SOUTH BOYD 27 #012				
Santa Fe, NM 87505						3. Well Number: 012				
HADDVIII IC EE	ACTI IDING EI	LIID	150			4. Surface Hole L	ocation:			
HYDRAULIC FRACTURING FLUID DISCLOSURE						Unit:N         Lot:N         Section:27         Township:19S         Range:25E           Feet from:990         N/S Line:S           Feet from:1980         E/W Line:W				
⊠ Original						5. Bottom Hole Lo		Township:19S Range:25E		
□ Amendment						Feet from:990 N/S Line:S Feet from:1980 E/W Line:W 6. latitude: longitude: -104.474443457509				
Operator Name and Address:					9. OGRID:	15742	10. Phone Numbe	er: 432-818-2940		
NEARBURG PROD 3300 N. A Street, B Suite 120 Midland 79707					s. OORID.	13142	To. Phone Number	432-010-2340		
11. Last Fracture Date: 7/26/2014 Frac Performed by: ProPetro Services 12. Product						n Type:				
13. Pool Code(s): 14. Gross 97565						actured Interval: 2,360 ft to 2,992 ft				
15. True Vertical Depth (TVD): 16. Total					16. Total Volu	plume of Fluid Pumped:				
2,992 ft 17. Total Volume of Re-Use Water Pumped: 18. Pe						694,028 gals fRe-Use Water in F	luid Pumped:	<u> </u>		
N/A N						ot Disclosed	Tallet Gillipee.			
19. HYDRAULIC FLUID ( Trade Name				100000000	-1.01	[	4	I M		
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemic Service #	cal Abstract	Maximum Ingred Concentration in mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)		
Water HCI, 10.1 - 15%	Operator Reagent Chemical	Carrier	Water	7732-18-5 7647-01-0			100% 15%	94.39567% 0.10007%		
HCI, 10.1 - 1570	Reagent Chemical	Acidizing	Hydrogen Chloride Water	7732-18-5			85%	0.48056%		
IC-5	Economy Polymers	Iron Control	Acetic Acid	64-19-7			60%	0.00191%		
ACTION AND ADDRESS OF THE PARTY			Citric Acid	77-92-9			30%	0.00095%		
CI-200	Economy Polymers	Corrosion Inhibitor	Water Metanol	7732-18-5 67-56-1	7732-18-5 67-56-1		60% 60%	0.0017% 0.00057%		
FR-01	Economy Polymers	Friction Reducer	Trade Secret	Trade Secret		100%		0.07612%		
NE-602	Enviromental Energy Service	Surfactant	Trade Secret	Trade Secret			100%	0.04902%		
BC-50	Colossal Chemical	Biocide	Triazine/Triethanol	4/4/19		60%		0.0153%		
			Methanol	67-56-1			5%	0.00127%		
SI-300	Colossal Chemical	Scale Inhibitor	Sodium Chloride Methanol	7647-14-5 67-56-1			7% 30%	0.00212% 0.00909%		
Sand, White, 30/50	Santrol	Proppant	Crystalline Silica	14808-60-7		100%		0.644%		
Sand, White, 40/70	Baker Hughes	Proppant	(Quartz) Crystalline Silica (Quartz)	14808-60-7			100%	1.97303%		
Sand, White, 100 mesh	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7			100%	0.34195%		
Ingredients shown above are subject to 29 CFR 1910			Formaldehyde Glutaraldehyde	50-00-0 111-30-8			0% 0%	2E-07% 0.007377%		
Subject to 25 Of IC 1516			Methanol	67-56-1			0%	6.15E-05%		
			Oleate Ester	1338-43-8			0%	0.0023683%		
			Polyacrylate	Trade Secret			0%	0.0069422%		
			Polysorbate	9005-65-6			0%	0.0023683%		
			Potassium Chloride Sodium Chloride	7447-40-7 7647-14-5			0% 0%	1.74E-05% 1.27E-05%		
			Water	7732-18-5	14.1		0%	0.0532177%		
20. I, as Operator, hereby certify th	at the information shown or	this disclosure form is tru			nd belief.		2,00			
Signature: Signed Electronically Printed Name: Vicki Johnston Title: Regulatory Consultant										
Date: 2/17/2015 E-mail Address: viohnston:	5.7									
- IJOHIHOLOH	1@gmail.com ng of information beyond M	SDS data as described in	29 CFR 1910.1200. NMOC	D does not require	the reporting or	r disclosure of propi	ietary, trade secret	or confidential business information.		