

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-015-28588				
		2. Well Name: SOUTH BOYD 27 #006				
		3. Well Number: 006				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:D Lot:D Section:27 Township:19S Range:25E Feet from:990 N/S Line:N Feet from:660 E/W Line:W				
		5. Bottom Hole Location: Unit:D Lot:D Section:27 Township:19S Range:25E Feet from:990 N/S Line:N Feet from:660 E/W Line:W				
		6. latitude: longitude: 32.6363086527618 -104.478857402763				
		7. County: Eddy				
8. Operator Name and Address: NEARBURG PRODUCING CO 3300 N. A Street, Bldg 2, Suite 120 Midland 79707		9. OGRID: 15742		10. Phone Number: 432-818-2940		
11. Last Fracture Date: 8/15/2014 Frac Performed by: ProPetro Services		12. Production Type: O				
13. Pool Code(s): 97565		14. Gross Fractured Interval: 2,372 ft to 2,972 ft				
15. True Vertical Depth (TVD): 8,124 ft		16. Total Volume of Fluid Pumped: 1,020,810 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	95.05822%
HCl, 10.1 - 15%	Reagent Chemical	Acidizing	Hydrogen Chloride	7647-01-0	15%	0.10924%
IC-5	Economy Polymers	Iron Control	Water	7732-18-5	85%	0.52458%
			Acetic Acid	64-19-7	60%	0.00212%
			Citric Acid	77-92-9	30%	0.00106%
			Water	7732-18-5	60%	0.00188%
CI-200	Economy Polymers	Corrosion Inhibitor	Metanol	67-56-1	60%	0.00062%
FR-01	Economy Polymers	Friction Reducer	Trade Secret	Trade Secret	100%	0.08038%
NE-602	Enviromental Energy Service	Surfactant	Trade Secret	Trade Secret	100%	0.04377%
BC-50	Colossal Chemical	Biocide	Triazine/Triethanol	4/4/19	60%	0.01504%
SI-300	Colossal Chemical	Scale Inhibitor	Methanol	67-56-1	5%	0.00125%
			Sodium Chloride	7647-14-5	7%	0.00224%
CS-02	Colossal Chemical	KCL Substitute	Methanol	67-56-1	30%	0.00962%
			Benzenemethanaminium	56-93-9	13%	0.0126%
			Methanol	67-56-1	10%	0.00969%
			Ammonium Acetate	631-61-8	40%	0.03878%
Sand, White, 30/50	Santrol	Proppant	Sulfuric Acid	7664-93-9	1.5%	0.00145%
			Crystalline Silica (Quartz)	14808-60-7	100%	0.644%
Sand, White, 40/70	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	1.97303%
Sand, White, 100 mesh	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	0.34195%
Ingredients shown above are subject to 29 CFR 1910			Formaldehyde	50-00-0	0%	2E-07%
			Glutaraldehyde	111-30-8	0%	0.007377%
			Methanol	67-56-1	0%	6.15E-05%
			Oleate Ester	1338-43-8	0%	0.0023683%
			Polyacrylate	Trade Secret	0%	0.0069422%
			Polysorbate	9005-65-6	0%	0.0023683%
			Potassium Chloride	7447-40-7	0%	1.74E-05%
			Sodium Chloride	7647-14-5	0%	1.27E-05%
			Water	7732-18-5	0%	0.0532177%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Vicki Johnston		Title: Regulatory Consultant				
Date: 2/18/2015						
E-mail Address: vjohnston1@gmail.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.