Submit within 45 days of well completion State of New Mexico						Revised November 6, 2013				
Energy, Minerals and Natural Resources						1. WELL API NO. 30-015-37044				
Oil Conservation Division 1220 S. St Francis Dr.						Access (Market Mark)				
						2. Well Name: STALEY STATE #005				
	Santa Fe, NM 87505						3. Well Number: 005			
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:H Lot:H Section:30 Township:17S Range:28E Feet from:1650 N/S Line:N Feet from:330 E/W Line:E				
Original					5	. Bottom Hole Lo	cation:			
□ Amendment						Unit:H Lot:H Feet from:1650 Feet from:330	N/	ownship:17S Range:28E S Line:N W Line:E		
						6. latitude: 32.80	078309476558	ongitude: -104.207431693175		
					7	County: Eddy	370303470330	104.207431033173		
8. Operator Name and Addre	55:				9. OGRID:	281994	10. Phone Numbe	r: 713-292-9517		
LRE OPERATI 1111 Bagby Suite 4600 Houston 77002	ING, LLC				s. SOND.	201334	is. Those Nambe	713 232 3317		
11. Last Fracture Date: 2/12/2015 Frac Performed by: ELITE 12. Product										
13. Pool Code(s): 14. Gr					O 14. Gross Fractu	Fractured Interval:				
97253						1,762 ft to 3,140 ft				
15. True Vertical Depth (TVD): 16. Total 4.790 ft 16. Total						olume of Fluid Pumped: 1,061,088 gals				
17. Total Volume of Re-Use Water Pumped: 18. Pe 1,061,088 gals 18.					18. Percent of Re	nt of Re-Use Water in Fluid Pumped: 100%				
		TON AND CONCENTE	The state of the s	1111111111	A. 100 (20)	20.00	111111111111111111111111111111111111111	170111111111111111111111111111111111111		
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingl Concentration mass)	redient n in Additive (% by	Maximum Ingredient Concentration in HF Fluid (% by mass)		
SAND	US SILICA	PROPPANT	SILICON DIOXIDE	14808-60-7			100%	8.79969%		
HYDROCHLORIC ACID 4-N-1	CNR CHEMPLEX	ACIDIZING IRON CONTROL	HYDROCHLORIC ACID ACETIC ACID	7647-01-0 64-19-7		10	38.8% 80%	0.20002% 0.00319%		
	OTTENT LEX	INOIN CONTINOE	METHANOL		67-56-1		10%	0.0004%		
PLEXCIDE 24L	CHEMPLEX	BIOCIDE	TETRAHYDRO-3,DIMETHYL- 2H	533-74-4			24%	0.00624%		
PLEXSLICK 957	CHEMPLEX	FRICTION REDUCER	ALCOHOL ETHOXYLATE SURFACTANTS	TRADE SECRET			8%	0.00564%		
			HYDROTREATED PETROLEUM DISTILLATE	64742-47-8 9003-06-9 56-81-5 TRADE SECRET			30%	0.02116%		
			POLYACRYLAMIDE-CO- ACRYTIC ACID				31%	0.02187%		
GREENHIB 679	CHEMPLEX	SCALE INHIBITOR					35%	0.00025%		
20 Les Operator hambu an	rtify that the information	n shown on this disclosure form	TRADE SECRET is true and complete to the best of my			100	35%	0.00025%		
THE RESERVE OF THE PROPERTY OF	ed Electronically	Printed Name: Mike Pig	5-5-5-1	mornedge an		ritle: Consultan	t			
Date: 2/18/	Manager 1						- 7			
	@pippinllc.com									
mike	Spippinino.com									

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.