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District III
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Phone:(505) 334-6178 Fax:(505) 334-6170
District III

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

D

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Lea

		APPLIC	ATION FOR PE	RMIT	TO DRILL, R	E-ENTER, DEEP	EN, PLUGBAC	CK, OR ADD	AZC	ONE		
	ES PETROLEUI	M CORPORATI	ON						2. OGF	RID Number 25575		
	S 4TH ST ESIA , NM 8821	0							3. API	Number 30-025-42444		
4. Property Code 3142			5. Property Name BOYSE	5. Property Name BOYSENBERRY BVZ STATE					6. Well No. 001H			
	\$16	200	25:		7. S	urface Location	578	21:		2		
UL - Lot M	Section 2	Township 2	0S Range	35E	Lot Idn	Feet From 200	N/S Line S	Feet From 9	00	E/W Line W	County	Lea
	569	7/8	1954		8. Proposed	Bottom Hole Locat	ion	981			500	
UL - Lot	Section	Township	Range		Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	

## 9. Pool Information

330

760

W

N

35E

	or our mornation	
PEARL:BONE SPRING, SOUTH	to trade-production All office in	49685

## Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3670
16. Multiple N	17. Proposed Depth 14886	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

# ☐ We will be using a closed-loop system in lieu of lined pits

20S

# 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1920	1400	0
Int1	12.5	9.625	36	5800	1885	0
Prod	8.5	5.5	17	14886	515	10597
Prod	8.75	5.5	17	10597	515	5300

# Casing/Cement Program: Additional Comments

# 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

knowledge and be I further certify I NMAC ⊠, if appli	have complied with 19.15.14.9 (A)			OIL CONS	SERVATION DIVISION	
Signature:				14.00%		
Printed Name:	Electronically filed by Travis Hahn		Approved By:	Paul Kautz		
Title:	Land Regulatory Agent		Title:	Geologist	an annual day	
Email Address:	thahn@yatespetroleum.com		Approved Date:	2/23/2015	Expiration Date: 2/23/2017	
Date:	2/23/2015	Phone: 575-748-4120	Conditions of App	Conditions of Approval Attached		

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# State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 200024

# WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42444	2. Pool Code 49685	3. Pool Name PEARL;BONE SPRING, SOUTH
4. Property Code 314210	5. Property Name BOYSENBERRY BVZ STATE	6. Well No. 001H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3670

10. Surface Location

l	JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	M	2	20S	35E		200	S	900	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot D	Section 2	Township 20S	Range 35E	Lot Idn 4	Feet From 330	N/S Line N	Feet From 760	E/W Line W	County Lea
12. Dedicated Acre 160.62			13. Joint or Infill		14. Consolidation Code			15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

THE DIVISION				
OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization eith owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.				
E-Signed By: Travis Hahn				
Title: Land Regulatory Agent				
Date: 2/23/2015				
SURVEYOR CERTIFICATION				
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.				
Surveyed By: Gary Jones				
Date of Survey: 1/6/2015				
Certificate Number: 7977				

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 200024

# PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42444
105 S 4TH ST	Well:
ARTESIA , NM 88210	BOYSENBERRY BVZ STATE #001H

Created By	Comment	Comment Date
RBELA	Samples: 30' Sample to 5800'. 10' Samples 5800'-TD	2/18/2015
RBELA	Logging: GR NEUTRON 30 DEG DEV TO SURF CSG DENSITY 30 DEG DEV TO INTERM CSG LATEROLOG 30 DEG DEV TO INTERM CSG CMR 30 DEG DEV TO INTERM CSG (SCHLUMBERGER TOOLS PLATFORM/HRLA/CMR)	2/18/2015
RBELA	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1920' 918 PSI 1920'-5800' 3076 PSI 5800'-10321' 4938 PSI	2/18/2015
RBELA	Well will be drilled vertically to 9844', then be kicked off at approx. 9844' and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 10597' MD (10321' TVD). Hole size will then be reduced to 8 1/2" and drilled to 14886' MD (10294' TVD) where 5 1/2" casing will be set and cemented 500' into previous casing string. Penetration point of the producing zone will be encountered at 680' FSL and 881' FWL, Section 2 Township 20S & Range 35E. Deepest TVD is 10321' in lateral.	2/18/2015
RBELA	C-102 will follow by mail, H2S is not anticipated.	2/18/2015
pkautz	APD rejected for being out of compliance with extra bonding requirements	2/20/2015
pkautz		2/20/2015

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 200024

# PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:	
YATES PETROLEUM CORPORATION [25575]	30-025-42444	
105 S 4TH ST ARTESIA , NM 88210	Well:	
	BOYSENBERRY BVZ STATE #001H	

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water