<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 200108

1. Operat	YAT	e and Address ES PETROLEUM	CORPORATI	ON					2. 00	SRID Number 25575		
		S 4TH ST ESIA , NM 88210							3. AF	Number 30-025-42445		
4. Proper	rty Code 3142			5. Property N		STATE CON	И		6. We	ell No. 001H		
		35.	318	513		7.	. Surface Location	95.		92.	\$10	
UL - Lot	0	Section 22	Township	21S	ange 34E	Lot Idn	Feet From 200	N/S Line S	Feet From 1980	E/W Line E	County	Lea
						8. Propos	sed Bottom Hole Locati	on				
UL - Lot		Section	Township	Ran	ne	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	

9. Pool Information

BERRY;BONE SPRING, SOUTH	is salescular di ziona	96660

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3684
16. Multiple N	17. Proposed Depth 17653	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 4/1/2015
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1810	1325	0
Int1	12.25	9.625	36	5400	1830	0
Prod	8.5	5.5	17	17653	2010	10734
Prod	8.75	5.5	17	10734	500	4900

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

knowledge and be I further certify I NMAC ⊠, if appli	have complied with 19.15.14.9 (A)			OIL CONS	SERVATION DIVISION
Signature:				1.0000	
Printed Name:	Electronically filed by Travis Hahn		Approved By:	Paul Kautz	
Title:	Land Regulatory Agent	Title:	Geologist	and the second second second	
Emsil Address: thahn@yatespetroleum.com			Approved Date:	2/23/2015	Expiration Date: 2/23/2017
Date:	2/23/2015	Conditions of App	proval Attached		

District I

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

ermit 200108

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42445	2. Pool Code 96660	3. Pool Name BERRY;BONE SPRING, SOUTH			
4. Property Code 314211	Property Name LYCHEE BWS STATE COM	6. Well No. 001H			
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3684			

10. Surface Location UL - Lot Section Township Range Lot Idn N/S Line Feet From E/W Line County 200 22 218 34F S 1980 0 Lea

11. Bottom Hole Location If Different From Surface UL - Lot Section Township Range Lot Idn N/S Line Feet From E/W Line County 218 34E 2310 1980 Ε Lea 15 12. Dedicated Acres 240.00 13. Joint or Infill 14. Consolidation Code 15. Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Travis Hahn E-Signed By: Title: Land Regulatory Agent 2/23/2015 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Gary Jones Surveyed By: 2/5/2015 Date of Survey: Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 200108

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42445
105 S 4TH ST	Well:
ARTESIA, NM 88210	LYCHEE BWS STATE COM #001H

Created By	Comment	Comment Date
THAHN	Samples: 30' Sample to 5400', 10' Samples 5400'-TD. Logging: GR NEUTRON-30 DEG DEV TO SURFACE CSG, DENSITY-30 DEG DEV TO INTERMEDIATE CSG, LATEROLOG-30 DEG DEV TO INTERMEDIATE CSG, CMR-30 DEG DEV TO INTERMEDIATE CSG. Mudlogging: On below surface casing.	2/18/2015
THAHN	MAXIMUM ANTICIPATED BHP (DEPTHS ARE TVD): 0'-1810' is 866 PSI, 1810'-5400' is 2864 PSI, 5400'-10607' is 5074 PSI	2/18/2015
	Well will be drilled to 9994' well will then be kicked off and directionally drilled at 12 degrees per 100' with a 8.75" hole to 10734' MD (10471' TVD). Hole size will then be reduced to 8.5" and drilled to 17653' MD (10607' TVD) where 5.5" casing will be set and cemented 500' into previous casing string. Penetration point of producing zone will be encountered at 668' FSL and 1980' FEL, 22-21S-34E. Deepest TVD is 10607' in lateral.	
THAHN	C-102 and horizontal drilling diagram will follow in the mail. Please note H2S is not anticipated in this proposed well.	2/18/2015
pkautz	APD rejected for being out of compliance with extra bonding requirements	2/20/2015
pkautz		2/20/2015

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Permit 200108

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:	
YATES PETROLEUM CORPORATION [25575]	30-025-42445	
105 S 4TH ST	Well:	
ARTESIA, NM 88210	LYCHEE BWS STATE COM #001H	

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water