District I

Signature: Printed Name:

Email Address:

Title:

Date:

Electronically filed by Travis Hahn

Phone: 575-748-4120

Land Regulatory Agent

2/3/2015

thahn@yatespetroleum.com

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 199134

APPLICATION FOR PERMIT TO DRILL, RE	E-ENTER, DEEPEN, PLUC	GBACK, OR ADD A ZONE
	, ,	,

	me and Address TES PETROLEUM SS 4TH ST	CORPORATION		,	,			2. OGRID N	25575		
	TESIA , NM 88210								30-025-42459		
Property Cod 392		5. Pro	perty Name BOSTON BSN S	STATE COM				6. Well No.	D06H		
				7. Surfa	ice Location						
L - Lot H	Section 18	Township 21S	Range 34E	Lot Idn	Feet From 2440	N/S Line N	Feet From	600	E/W Line E	County	Lea
				8. Proposed Bo	ottom Hole Location	n					
L - Lot	Section 7	Township 21S	Range 34E		Feet From 2310	N/S Line S	Feet From	660	E/W Line E	County	Lea
				9. Pool	Information						
ERRY;BON	IE SPRING, SOUT	TH		0.1.001	momation				96660		
				Additional	Well Information						
1. Work Type		12. Well Type	13. Cable/Ro		Well Information	14. Lease Typ	oe .	15. Ground	Level Elevation		
Nev	w Well	OIL		,		St	ate	3772			
B. Multiple N		17. Proposed Depth 15487	18. Formation 2r	nd Bone Spring Sa	and	19. Contracto		20. Spud Date			
Depth to Ground water			Distance from	Distance from nearest fresh water well				Distance to nearest surface water			
We will be	using a closed-lo	op system in lieu of	A CONTRACTOR OF THE PARTY OF TH								
											OC.
Tyne	Hole Size	Cosing Size			ng and Cement Pro		Sanks of C	ement	1	Estimated T	
Type Surf	Hole Size	Casing Size		ng Weight/ft 48	Setting Dep 1890		Sacks of 0			Estimated T	00
				ng Weight/ft	Setting Dep			0			-
Surf	17.5	13.375		ng Weight/ft 48 36 36	Setting Dep 1890		138 132 570	0 0)		0 0 4000	
Surf Int1 Int1 Prod	17.5 12.25 12.25 8.5	13.375 9.625 9.625 5.5		ng Weight/ft 48 36 36 17	Setting Dep 1890 4000 5600 15487		138 132 570 127	0 0) 5		0 0 4000 10720	
Surf Int1 Int1	17.5 12.25 12.25	13.375 9.625 9.625		ng Weight/ft 48 36 36	Setting Dep 1890 4000 5600		138 132 570	0 0) 5		0 0 4000	
Surf Int1 Int1 Prod	17.5 12.25 12.25 8.5	13.375 9.625 9.625 5.5	Casi	ng Weight/ft 48 36 36 17	Setting Dep 1890 4000 5600 15487	oth	138 132 570 127	0 0) 5		0 0 4000 10720	
Surf Int1 Int1 Prod	17.5 12.25 12.25 8.5	13.375 9.625 9.625 5.5	Casi	ng Weight/ft 48 36 36 17 17 17	Setting Dep 1890 4000 5600 15487 11220 ram: Additional Con	nments	138 132 570 127	0 0) 5		0 0 4000 10720	
Surf Int1 Int1 Prod	17.5 12.25 12.25 8.5 8.75	13.375 9.625 9.625 5.5	Casi	9 Weight/ft 48 36 36 17 17 17 ng/Cement Progr	Setting Dep 1890 4000 5600 15487 11220	nments	138 132 570 127 860	0 0) 5	Man	0 0 4000 10720	
Surf Int1 Int1 Prod	17.5 12.25 12.25 8.5	13.375 9.625 9.625 5.5	Casi	ng Weight/ft 48 36 36 17 17 17	Setting Dep 1890 4000 5600 15487 11220 ram: Additional Con	nments	138 132 570 127 860	0 0) 5	Manu	0 0 4000 10720 0	
Surf Int1 Int1 Prod	17.5 12.25 12.25 8.5 8.75	13.375 9.625 9.625 5.5	Casil Casil Working	ng Weight/ft 48 36 36 17 17 ng/Cement Progr	Setting Dep 1890 4000 5600 15487 11220 ram: Additional Con	mments gram Test Press	138 132 570 127 860	0 0) 5	Mani	0 0 4000 10720 0	
Surf Int1 Int1 Prod Prod	17.5 12.25 12.25 8.5 8.75 Type Double Ram Double Ram	13.375 9.625 9.625 5.5	Casi Casi Vorking 3 5	ng Weight/ft 48 36 36 17 17 17 ng/Cement Progr - Proposed Blow p Pressure 000 000	Setting Dep 1890 4000 5600 15487 11220 ram: Additional Con	mments gram Test Press 3000 5000	138 132 570 127 860	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 4000 10720 0	

Approved By:

Approved Date:

Title:

Paul Kautz

Geologist

3/2/2015

Conditions of Approval Attached

Expiration Date: 3/2/2017

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State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42459	2. Pool Code 96660	3. Pool Name BERRY;BONE SPRING, SOUTH
4. Property Code 39218	5. Property Name BOSTON BSN STATE COM	6. Well No. 006H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3772

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
H	18	21S	34E		2440	N	600	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 7	Township 21S	Range 34E	Lot Idn	Feet From 2310	N/S Line S	Feet From 660	E/W Line E	County Lea
12. Dedicated Acr 160.0			13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

75	THE DIVISION
owns a working inter	OPERATOR CERTIFICATION he information contained herein is true and complete to the best of my knowledge and belief, and that this organization either est or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling ered by the division.
E-Signed By:	Travis Hahn
Title:	Land Regulatory Agent
Date:	2/3/2015
	SURVEYOR CERTIFICATION he well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that correct to the best of my belief.
Surveyed By:	Gary Jones
Date of Survey:	1/27/2015
Certificate Number:	7977

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 199134

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42459
105 S 4TH ST	Well:
ARTESIA, NM 88210	BOSTON BSN STATE COM #006H

Created By	Comment	Comment Date
RBELA	Samples: 30' Sample to 5600'. 10' Samples 5600'-TD Logging: GR NEUTRON-30 DEG DEV TO SURFACE CSG DENSITY-30 DEG DEV TO INTERMEDIATE CSG LATEROLOG-30 DEG DEV TO INTERMEDIATE CSG CMR-30 DEG DEV TO INTERMEDIATE CSG (SCHLUMBERGER TOOLS PLATFORM/HRLA/CMR)	2/2/2015
RBELA	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1890' is 904 PSI 1890'-5600' is 2970 PSI 5600'-10943' is 5235 PSI	2/2/2015
RBELA	Well will be drilled to 10465'. Well will then be kicked off at approx. 10465' and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 11220' MD (10943' TVD). Hole size will then be reduced to 8 1/2" and drilled to 15487' MD (10897' TVD) where 5 1/2" casing will be set and cemented 500' into previous casing string (if DV/PKR stage tool is ran in intermediate hole, cement will be brought up 200' above tool placement). Penetration point of producing zone will be encountered at 1958' FSL and 610' FEL, 18-21S-34E. Deepest TVD is 10943' in lateral.	2/2/2015
RBELA	H2S is not anticipated. C-102 and horizontal drilling diagram will follow by mail.	2/2/2015
pkautz	Well is located in R-111-P Potash Area	2/4/2015
DMULL	Received responses from the BLM & SLO. Location of well is not in the LMR of Buffer Zone of the Potash.	3/2/2015

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Permit 199134

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42459
105 S 4TH ST	Well:
ARTESIA, NM 88210	BOSTON BSN STATE COM #006H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Located in Potash area. Requires BLM & SLO verification concerning Buff zone and LMR areas.
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	POTASH AREA - Three String Casing Program - In accordance with R-111-P all strings shall be cemented to surface
pkautz	POTASH AREA - Salt Protection String - If the cement fails to reach the surface or the bottom of the cellar, where required, the top of the cement shall be located by a temperature or other survey and additional cementing shall be done until the cement is brought to the surface.