Submit within 45 days of well completion

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Revised November 6, 2013

1. WELL API NO.
30-025-42312

2. Well Name:
TRIONYX 6 FEDERAL #011H

3. Well Number:
011H

HYDRAULIC FRACTURING FLUID DISCLOSURE

☒ Original

☐ Amendment

4. Surface Hole Location:
Unit:M Lot:7 Section:6 Township:25S Range:32E
Feet from:215 N/S Line:S
Feet from:505 E/W Line:W

5. Bottom Hole Location:
Unit:M Lot:7 Section:6 Township:25S Range:32E
Feet from:215 N/S Line:S
Feet from:505 E/W Line:W

6. latitude: 32.1526146682171 longitude: -103.721388557759

7. County:
Lea

8. Operator Name and Address:
DEVON ENERGY PRODUCTION COMPANY, LP
333 W. Sheridan Avenue
Oklahoma City 73102

9. OGRID: 6137

10. Phone Number: 405-228-8588

11. Last Fracture Date: 3/19/2015 Frac Performed by: Halliburton

12. Production Type:
O

13. Pool Code(s):
49490

14. Gross Fractured Interval:
Confidential

15. True Vertical Depth (TVD):
8,185 ft

16. Total Volume of Fluid Pumped:
3,051,375 gals

17. Total Volume of Re-Use Water Pumped:
N/A

18. Percent of Re-Use Water in Fluid Pumped:
Not Disclosed

19. **HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:**

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Lease Water	Operator	Base Fluid	Lease Water	7732-18-5	100%	89.9211044%
Premium White 40/70	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	5.0554833%
100 Mesh	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	3.5612688%
HCl < 10%	Halliburton	Acid	Hydrochloric acid	7647-01-0	100%	1.3206476%
OILPERM FMM-7	Halliburton	Non-ionic Surfactant	Ethanol	64-17-5	60%	0.0411076%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.0205538%
			Naphthalene	91-20-3	5%	0.0034256%
			Poly (oxy-1,2-ethanediyl), alpha-(4-nonylphenyl) -omega-hydroxy-, branched	127087-87-0	5%	0.0034256%
			1,2,4 Trimethylbenzene	95-63-6	1%	0.0006851%
PermVis VFR-10	Halliburton	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8	30%	0.0146297%
SandWedge(R) NT	Halliburton	Conductivity Enhancer	Dipropylene glycol monomethyl ether	34590-94-8	60%	0.0090955%
			Heavy aromatic petroleum naphtha	64742-94-5	10%	0.0015159%
OptiKleen-WF(TM)	Halliburton	Concentrate	Sodium perborate tetrahydrate	10486-00-7	100%	0.0090578%
Ingredients shown above are subject to 29 CFR 1910			Water	7732-18-5	0%	0.0294109%
			Oxyalkylated phenolic resin	Confidential	0%	0.0205538%
			Polyacrylamide copolymer	Confidential	0%	0.0146297%
			Oxyalkylated phenolic resin	Confidential	0%	0.0068513%
			Amide	Confidential	0%	0.0024383%
			Alcohols ethoxylated	Confidential	0%	0.0024383%
			Ammonium chloride	12125-02-9	0%	0.0024383%
			Sodium chloride	7647-14-5	0%	0.0024383%
			Quaternary ammonium compound	Confidential	0%	0.0015159%
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8	0%	0.0004877%
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6	0%	0.0004877%
			Methanol	67-56-1	0%	0.0001516%
			Naphthalene	91-20-3	0%	1.5E-06%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Sara Cook Title: Regulatory Associate

Date: 3/26/2015

E-mail Address: sara.cook@dvn.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.