<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 202130

1. Operati		and Address RESOURCES	INC							2. OGRID Number 7377		
		ox 2267 d, TX 79702								3. API Number 30-025-4250	0	
4. Propert	ty Code 39643			5. Property Name DRAG	ON 36 ST	ATE				6. Well No. 501H		
						7. Sur	face Location					
UL - Lot	Α	Section 36	Township	Range 24S	33E	Lot Idn	Feet From 555	N/S Line N	Feet From	E/W Line E	County	Lea
						8. Proposed I	Bottom Hole Location	on				
JL - Lot		Section	Township	Range		Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
		36		24S	33E	D	230	S		80 E		Lea

	3. I doi information	23
RED HILLS; LOWER BONE SPRING	i a saalaha ahkar itu hisa m	51020

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3499
16. Multiple N	17. Proposed Depth 16015	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 4/15/2015
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☑ We will be using a closed-loop system in lieu of lined pits

21 Proposed Casing and Cement Program

			Z I. FTOPOSCU Cusing	una coment riogium		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1220	700	0
Int1	12.25	9.625	40	4000	1000	0
Int1	12.25	9.625	40	5100	1000	0
Prod	8 75	5.5	17	16015	2075	4500

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONSE	RVATION DIVISION
Printed Name:	Electronically filed by Stan Wagner	r	Approved By:	Paul Kautz	
Title:	Regulatory Analyst	Title:	Geologist		
Email Address:	Stan_Wagner@eogresources.com	Fig. 1. Spike 1. Spik	Approved Date:	3/31/2015	Expiration Date: 3/31/2017
Date:	3/31/2015	Conditions of Approval Attached			

District I

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42500	2. Pool Code 51020	3. Pool Name RED HILLS;LOWER BONE SPRING
4. Property Code 39643	5. Property Name DRAGON 36 STATE	6. Well No. 501H
7. OGRID No. 7377	8. Operator Name EOG RESOURCES INC	9. Elevation 3499

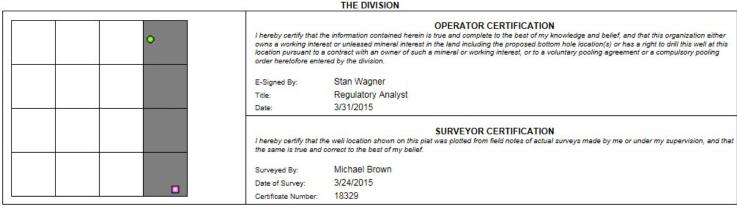
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	36	24S	33E		555	N	1115	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section		Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Р	36	24S	33E		230	S	380	E	Lea
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code		RO	15. Order No.	Teo	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

Permit 202130

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Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address: EOG RESOURCES INC [7377]	API Number: 30-025-42500
P.O. Box 2267 Midland, TX 79702	Well: DRAGON 36 STATE #501H

Created By Comment Comment Date

Form APD Conditions

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
EOG RESOURCES INC [7377]	30-025-42500		
P.O. Box 2267	Well:		
Midland, TX 79702	DRAGON 36 STATE #501H		

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water

Permit 202130