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## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 202349

APPLICATION FOR PERMIT TO DRILL	., RE-ENTER, DEEPEN,	PLUGBACK, OR ADD A ZONE
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		APPLICA	TION FOR	EKIMITI	O DRILL, RE-E	:N IEK, DEEPER	N, PLUGBACK	, OR ADD	A ZUN	E		
Operator Name     YATE	and Address S PETROLEUM C	ORPORATIO	ON						2. OGRIE	Number 25575		
	4TH ST SIA , NM 88210								3. API Nu	mber 30-025-42503		
4. Property Code 31439	7		5. Property Name COC		O STATE COM				6. Well N	o. 001H		
						ce Location						
UL - Lot	Section	Township	Range	255	Lot Idn	Feet From	N/S Line	Feet From	60	E/W Line	County	1.00

	8. Proposed Bottom Hole Location								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D.	10	210	250	- 1	220	M	660	10/	Loa

#### 9. Pool Information

WILSON;BONE SPRING	For the National Control of the Cont	64560

#### Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3629
16. Multiple N	17. Proposed Depth 14627	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 7/1/2015
Depth to Ground water		Distance from nearest fresh water well	£.9	Distance to nearest surface water

### ☐ We will be using a closed-loop system in lieu of lined pits

#### 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1755	1290	0
Int1	12.25	9.625	36	5800	1955	0
Prod	8.5	5.5	17	14627	1370	10360
Prod	8.75	5.5	17	10360	515	5300

#### Casing/Cement Program: Additional Comments

#### 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

knowledge and be	elief.   have complied with 19.15.14.9 (A	true and complete to the best of my  NMAC ⊠ and/or 19.15.14.9 (B)		OIL CONS	SERVATION DIVISION
Printed Name:	Electronically filed by Travis Hah	n	Approved By:	Paul Kautz	
Title:	Land Regulatory Agent	Title:	Geologist	1915,000,00	
Email Address:	Address: thahn@yatespetroleum.com		Approved Date:	4/2/2015	Expiration Date: 4/2/2017
Date:	4/2/2015 Phone: 575-748-4120		Conditions of App	roval Attached	

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Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 2320 S. S. Especie Dr. Scate Fo. NM 87558

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42503	2. Pool Code 64560	3. Pool Name WILSON;BONE SPRING
4. Property Code 314397	Property Name     COCKATOO BWO STATE COM	6. Well No. 001H
7. OGRID No. 25575	Operator Name     YATES PETROLEUM CORPORATION	9. Elevation 3629

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	19	21S	35E	4	200	S	660	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	19	218	35E	1	330	N	660	W	Lea
12. Dedicated Acre 143.36			13. Joint or Infill	*	14. Consolidation Code	•		15. Order No.	

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	E-Signed By: Travis Hahn Title: Land Regulatory Agent Date: 4/2/2015
0	SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Surveyed By: Gary Jones  Date of Survey: 3/24/2015  Certificate Number: 7977

Form APD Comments

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 202349

### PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42503
105 S 4TH ST	Well:
ARTESIA, NM 88210	COCKATOO BWO STATE COM #001H

Created By	Comment	Comment Date
THAHN	C-102 and horizontal diagram will follow by mail. H2S is not anticipated.	4/2/2015
THAHN	MAXIMUM ANTICIPATED BHP (DEPTHS ARE TVD): 0'-1755' is 840 PSI, 1755'-5800' is 3076 PSI, 5800'-10081' is 4823 PSI	4/2/2015
	Well will be drilled vertically to 9604' well will then be kicked off and directionally drilled at 12 degrees per 100' with a 8.75" hole to 10360' MD (10081' TVD). Hole size will then be reduced to 8.5" and drilled to 14627' MD (10032 TVD) where 5.5" casing will be set and cemented 500' into the previous casing string. Penetration point of producing zone will be encountered at 673' FSL and 660' FWL, in Section 19 T21S-R35E. Deepest TVD is 10081' in the lateral.	

Form APD Conditions

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Permit 202349

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:	
YATES PETROLEUM CORPORATION [25575]	30-025-42503	
105 S 4TH ST	Well:	
ARTESIA, NM 88210	COCKATOO BWO STATE COM #001H	

OCD Reviewer	Condition
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.