Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resour	rces Revised August 1, 2011 WELL API NO.	7
1625 N. French Dr., Hobbs, NM 88240 District II (575) 748-1283	ov conjective tron building	30-021-20546	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISIO	5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE P	_
<u>District IV</u> ~ (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SUCH	DA Table	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other x CO2	8. Well Number 231J	
2. Name of Operator Hess CO2 Resources LLC		9. OGRID Number 495	
3. Address of Operator		10. Pool name or Wildcat	
P.O. Box 840, Seminole,	Texas 79360	West Bravo Dome CO2 Gas Unit	_
4. Well Location	1650 0 0 0 0 1	and 1980 feet from the $\frac{E}{E}$ line	
Unit Letter :: Section 23	1650 feet from the S line Township 19N Range 29I		
Section 23	11. Elevation (Show whether DR, RKB, RT,	A STATE OF THE STA	
	4515 GR		
12 Check	Appropriate Box to Indicate Nature of N	Notice, Report or Other Data	
NOTICE OF IN PERFORM REMEDIAL WORK □	NTENTION TO: PLUG AND ABANDON REMEDIA	SUBSEQUENT REPORT OF: AL WORK ALTERING CASING	
TEMPORARILY ABANDON 🗵	,	NCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING		CEMENT JOB	
DOWNHOLE COMMINGLE			
OTHER:	OTHER:		_ /
13. Describe proposed or com	pleted operations. (Clearly state all pertinent de	etails, and give pertinent dates, including estimated dat	
of starting any proposed w proposed completion or re		tiple Completions: Attach wellbore diagram of	501
	•	th the New Mexico g pressure was 550, with ently TA'D because it is	70
Bradenhead tests were	performed on Jan. 8, 2015 and filed wi	th the New Mexico	
Energy, Minerals and Natural Resources Department. Tubing pressure was 550, with			
zero pressure on the c	ently TA'D because it is		
watered out and will not produce without artificial lift. The plan was to re-frac the			
well but with low oil prices the well needs to be re-evaluated for plugging and			
abandoning. We respectfully request another year of extension on Temporary		on on Temporary	
Abandonment.		• •	
		•	
Spud Date: 03/03/2012	Rig Release Date: 0	7/04/2012	
-			
I hereby certify that the information	above is true and complete to the best of my k	nowledge and helief	_
I hereby certify that the information	above is true and complete to the best of my k	nowledge and belief.	
SIGNATURE Caine	Hanter TITLE Regulatory	Technician DATE 03/20/2015	
Type or print name Elaine Hu	ınter E-mail address: <u>ehur</u>	nter@hess.com PHONE: (432) 758-6726	<u>6</u>
For State Use Only	200	-11-	
APPROVED BY:	man TITLE District So	DATE 3/27/15	_
Conditions of Approval (if any)	θ	t	