

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-021-20659
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 313612
7. Lease Name or Unit Agreement Name CANDELARIO 1928 10
8. Well Number 1
9. OGRID Number 25078
10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐
2. Name of Operator
WHITING OIL AND GAS CORPORATION
3. Address of Operator
400 W ILLINOIS STE 1300 MIDLAND, TX 79701
4. Well Location
Unit Letter J 1660 feet from the SOUTH line and 1660 feet from the EAST line
Section 10 Township 19N Range 28E NMPM County HARDING

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5519' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒ PIT CLOSURE EXTENSION REQUEST

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/28/2014 SPUD WELL - DRLD 12 1/4" HOLE
09/29/2014 RAN 9 5/8" J-55 36# CSG SET @ 771' W/350 SXS CMT 13.00PPG 1.89 YIELD + 150 SXS 14.80 PPG 1.32 YIELD
TOTAL 500 SXS CMT, CIRC 208 SXS CMT TO SURF, PRESS UP TO 600# FOR 30" HELD DRLD 8 3/4" HOLE
10/09/2015 TD 2989'
10/10/2014 RAN 5 1/2" J-55 15.5# CSG SET @ 2989' W/600 SXS CMT 13.00 PPG 2.61 YIELD + 300 SXS CMT 14.80 PPG 1.86
YIELD - TOTAL 900 SXS CMT, CIRC 102 BBLS CMT TO SURF, PRESS UP TO 600# FOR 30" HELD
10/10/2014 RELEASED RIG

WHITING RESPECTFULLY REQUESTS A 6 MONTH EXTENSION IN ORDER TO FINALIZE THE CLOSURE OF THIS
TEMPORARY PIT. REFERENCE ATTACHED EXPLANATION

Spud Date:

09/28/2014

Rig Release Date:

10/10/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay Maddox

TITLE: REGULATORY ANALYST DATE: 04/03/2015

Type or print name Kay Maddox E-mail address: kay.Maddox@Whiting.com PHONE: 432-638-8475

For State Use Only

APPROVED BY:

[Signature]

TITLE *Environmental Engineer*

DATE *04/06/15*

Conditions of Approval (if any):

90 days from Ext. approval date, OCD request an update on the pit for closure.

30-021-20659

RE: Explanation of Pit Extension Request

The field guys have now been to the pit twice stirring in stabilization dirt. The 2nd time was earlier this week. Unfortunately the spoil pile at this pit is very rocky which does not help mixing/drying. The pit contents are now at the 4 feet deep level which means that they cannot stir in additional stabilizing dirt without jeopardizing the 4 foot cover requirement. The mixed contents in the pit has not stabilized enough to lay out the top piece of plastic then run heavy dirt equipment over it to put the 4 feet of cover on top. Doing so would allow the wet mud to move under the top plastic and compromise the upper seal and squirt mud outside of the plastic burrito. As a prudent operator we cannot cover a pit this wet. The Candelario pit is wetter than most due to recent swabbing and testing work. As a result, this pit did not receive the same amount of drying time that most other pits did.

With an extension of 3-6 months the pit would be dry enough to properly close.

From: Lowe, Leonard, EMNRD
To: ["Kay Maddox"](#)
Cc: [Jones, William V, EMNRD](#)
Subject: RE: PIT CLOSURE EXTENSION REQUEST
Date: Monday, April 06, 2015 4:42:00 PM
Attachments: [CANDELARIO 1928 10 # 1 - PIT CLOSURE EXTENSION.pdf](#)
Importance: High

Kay Maddox,

Request was approved with conditions. See attachment.

Leonard Lowe

Environmental Engineer

[Environmental Bureau]

Oil Conservation Division

Energy Minerals and Natural Resources Department

1220 South St. Frances

Santa Fe, New Mexico 87004

Office: 505-476-3492

Fax: 505-476-3462

E-mail: leonard.lowe@state.nm.us

Website: <http://www.emnrd.state.nm.us/ocd/>

From: Kay Maddox [mailto:Kay.Maddox@whiting.com]
Sent: Friday, April 03, 2015 10:32 AM
To: Lowe, Leonard, EMNRD; Jones, William V, EMNRD
Subject: PIT CLOSURE EXTENSION REQUEST

Please see attached request. I apologize that we are having to ask for an extension on this well. The field really is working on getting the pits closed within the mandated 6 month time period – there just seems to be a few extenuating circumstances.

Kay Maddox

Regulatory Supervisor

Whiting Petroleum Corporation

and its wholly owned subsidiary

Whiting Oil and Gas Corporation

400 West Illinois Avenue, Suite 1300

Midland, TX 79701

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Cell (432) 638-8475

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