District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

TRIPLE X;BONE SPRING, WEST

Depth to Ground water

Date:

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

96674

Manufacturer

Distance to nearest surface water

1. Operato	COG	e and Address PRODUCTION	, LLC					2.00	RID Number 217955		
		W. Illinois Ave and, TX 79701						3. AP	Number 30-025-42506		
4. Propert	y Code 3920		5. i	Property Name EATA FAJITA	STATE			6. We	II No. 012H		
					7. Su	rface Location					
UL - Lot	М	Section 8	Township 24S	Range 33E	Lot Idn	Feet From 174	N/S Line	Feet From 275	E/W Line W	County	Lea
					8. Proposed	Bottom Hole Locat	tion				
UL - Lot		Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
	D	8	248	33E	D	230	N	1190	W		Lea

Additional Well Information				
11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lesse Type State	15. Ground Level Elevation 3576
16. Multiple N	17. Proposed Depth 14480	18. Formation Bone Spring	19. Contractor	20. Spud Date 4/15/2015

Distance from nearest fresh water well

3000

Phone: 432-685-4372

We will be using a closed-loop system in lieu of lined pits

Double Ram

4/7/2015

21 Dropped Casing and Coment Program

			Zi. Fioposeu Casing	and Cement Flogram		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1275	850	
Int1	12.25	9.625	40	5100	1150	Control of the Contro
Prod	8.75	5.5	17	14480	2250	4900

Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 1275' with Fresh Water. Run 13-3/8", 54.5#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 5100' with Brine, and run 9-5/8", 40# J55 and cement to surface. Drill 8-3/4" vertical & curve. Drill 8-3/4" lateral with cut brine to approximately 14,480' MD. Run 5-1/2", 17#, P-110 csg and cement to 4900'.

22. Proposed Blowout Prevention Program Working Pressure

Test Pressure

3000

Conditions of Approval Attached

knowledge and	I have complied with 19.15.14.9 (A) NMAC		OIL CONS	SERVATION DIVISION	
Signature:					
Printed Name:	Electronically filed by DIANE KUYKENDALL	Approved By:	Paul Kautz		
Title:	Production Reporting Manager	Title:	Geologist	W 0.000 MARCO	
Email Address	dkuvkendall@concho.com	Approved Date:	4/8/2015	Expiration Date: 4/8/2017	

District I

District IV

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District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

ermit 202512

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42506	96674	TRIPLE X;BONE SPRING, WEST
4. Property Code	5. Property Name	6. Well No.
39209	EATA FAJITA STATE	012H
7. OGRID No.	8. Operator Name	9. Elevation
217955	COG PRODUCTION, LLC	3576

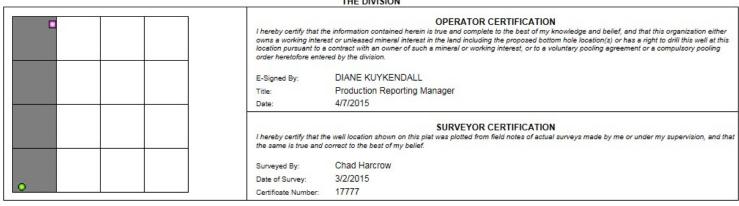
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	8	24S	33E		174	S	275	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot D	Section 8	Township 24S	Range 33E	Lot Idn	Feet From 230	N/S Line N	Feet From 1190	E/W Line W	County Lea
12. Dedicated Acres		13. Joint or Infill		14. Consolidation Code			15. Order No.	Bi.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District III</u>
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District IIII</u>
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 202512

PERMIT COMMENTS

Operator Name and Address:	API Number:
COG PRODUCTION, LLC [217955]	30-025-42506
600 W. Illinois Ave	Well:
Midland, TX 79701	EATA FAJITA STATE #012H

Created By	Comment	Comment Date
	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	4/7/2015

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 202512

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
COG PRODUCTION, LLC [217955]	30-025-42506
600 W. Illinois Ave	Well:
Midland, TX 79701	EATA FAJITA STATE #012H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water