<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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District III

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 203347

AT LICATION ON ENWIT TO DIVILE, NE-ENTEN, DELI EN, TEOGRACH, ON ADD A ZONE	APPLICATION FOR PERMIT TO DRILL, RE-EN	NTER, DEEPEN, PLUGBACK, OR ADD A ZONE
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		APPLICAT	ON FOR PERMIT	TO DRILL, F	RE-ENTER, DEEPE	:N, PLUGBAC	K, OR ADD A ZO	NE	
	S PETROLEUM	CORPORATION					2. OGR	ID Number 25575	
	8 4TH ST ESIA , NM 88210						3. API	Number 30-025-42542	
4. Property Code 4043	1	5.	Property Name PERSIMMON	BSS STATE C	ОМ		6. Well	No. 002H	
60 60	20	182	310	7.	Surface Location	9	\$10	202	200
UL - Lot K	Section 24	Township 21S	Range 33E	Lot Idn	Feet From 2440	N/S Line S	Feet From 1880	E/W Line W	County

8. Proposed Bottom Hole Location N/S Line Feet From

			and the second s	o. i Topodea De	ttoili mole Location	Maria and the second	LATE DATE OF THE PARTY OF THE P		Value in the second sec
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	25	21S	33E	N	330	S	1880	W	Lea
				9. Pool I	nformation				

BERRY;BONE SPRING, NORTH	a lessential de de circi di	5535

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3762
16. Multiple 17. Proposed Depth N 18212		18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well	Distance to nearest surface water	

☐ We will be using a closed-loop system in lieu of lined pits

21 Proposed Casing and Cement Program

				Z I. FTOPOSCU Cusing	una cement riogium		
[Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
[Surf	17.5	13.375	48	1915	1400	0
	Int1	12.25	9.625	36	5700	1290	0
Ī	Prod	8.5	5.5	17	18212	1985	11293
Π	Prod	8.75	5.5	17	11203	665	0

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	Double Ram 3000		
Double Ram	5000	5000	

knowledge and b	elief. have complied with 19.15.14.9	is true and complete to the best of my (A) NMAC ⊠ and/or 19.15.14.9 (B)		OIL CON	SERVATION DIVISION
Printed Name:	Electronically filed by Travis H	Approved By:	Paul Kautz		
Title:	Land Regulatory Agent	Title:	Geologist		
Email Address:	thahn@yatespetroleum.com	Approved Date:	5/1/2015	Expiration Date: 5/1/2017	
Date:	4/23/2015	Conditions of Approval Attached			

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State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 203347

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42542	2. Pool Code 5535	3. Pool Name BERRY;BONE SPRING, NORTH
4. Property Code 40431	5. Property Name PERSIMMON BSS STATE COM	6. Well No. 002H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3762

10. Surface Location

UL - Lot Section Township Range Lot Idn Feet From N/S Line Feet From	E/W Line	County
K 24 21S 33E 2440 S 1880	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	25	218	33E	N	330	S	1880	W	Lea
12. Dedicated Acres 240.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

19	THE DIVISION
owns a working inte location pursuant to	OPERATOR CERTIFICATION the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either rest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling tered by the division.
E-Signed By:	Travis Hahn
Title:	Land Regulatory Agent
Date:	4/23/2015
	SURVEYOR CERTIFICATION the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that d correct to the best of my belief.
Surveyed By:	Gary Jones
Date of Survey:	10/13/2013
Certificate Number:	7977

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Permit 203347

Operator Name and Address:	API Number:	
YATES PETROLEUM CORPORATION [25575]	30-025-42542	
105 S 4TH ST	Well:	
ARTESIA , NM 88210	PERSIMMON BSS STATE COM #002H	

PERMIT COMMENTS

Created By	Comment	Comment Date
RBELA	Samples: 30' Sample to 5700'. 10' Samples 5700'-TD	4/23/2015
RBELA	Logging: GR NEUTRON 30 DEG DEV TO SURF CSG; DENSITY 30 DEG DEV TO INTERM CSG; LATEROLOG 30 DEG DEV TO INTERM CSG.	4/23/2015
RBELA	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD: From 0'-1915', pressure is 928 PSI. From 1915'-5700', pressure is 3023PSI. From 5700'-11070', pressure is 5296 PSI.	4/23/2015
RBELA	Well will be drilled vertically to 10546', then be kicked off at approx. 10546' and directionally drilled at 12 degrees per 100' with a 8.75" hole to 11293' MD (11023' TVD). Hole size will then be reduced to 8.5" and drilled to 18212' MD (11070' TVD) where 5.5" casing will be set. Production casing will be cemented 500' into previous casing string. If a DV/Packer stage tool is used in the intermediate cement, production cement will be brought up 200' above tool placement. Penetration point of the producing zone will be encountered at 1966' FSL and 1880' FWL, Section 24-T21S-R33E. Deepest TVD i	4/23/2015
RBELA	H2S is not anticipated. C-102 will follow by mail.	4/23/2015
pkautz	R-111-P Potash area	4/23/2015

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PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:	
YATES PETROLEUM CORPORATION [25575]	30-025-42542	
105 S 4TH ST	Well:	
ARTESIA , NM 88210	PERSIMMON BSS STATE COM #002H	

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	POTASH AREA - Three String Casing Program - In accordance with R-111-P all strings shall be cemented to surface.
pkautz	POTASH AREA - Salt Protection String - If the cement fails to reach the surface or the bottom of the cellar, where required, the top of the cement shall be located by a temperature or other survey and additional cementing shall be done until the cement is brought to the surface.
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement