<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 203653

1. Operate	YATE		EUM CORPO	RATIO	ON							2	OGRID Number 25575			
		S 4TH ST ESIA , NM 8	38210									3.	API Number 30-02	-42543		
4. Propert	ty Code 4043				5. Property N		MMON B	SS STATE CO	DM			6.	. Well No. 003H			
		5.12	-		-75			7. S	urface Location	40:			918		200	
UL - Lot	G	Section	24 Town		1S R	ange	33E	Lot Idn	Feet From 2440	N/S Line	N	Feet From 198	E/W Li	ne E	County	Lea
								8. Proposed	d Bottom Hole Location	on						

9. Pool Information

or root information					
BERRY:BONE SPRING, NORTH	5535				

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3755
16. Multiple N	17. Proposed Depth 18556	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

21 Proposed Casing and Cement Program

			Z I. FTOPOSCU Cusing	una cement riogiam		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1915	1400	0
Int1	12.25	9.625	36	5700	1290	0
Prod	8.5	5.5	17	18556	2065	11235
Prod	2.75	5.5	17	11235	665	5200

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONS	SERVATION DIVISION
Printed Name:	Electronically filed by Travis H	ahn	Approved By:	Paul Kautz	
Title:	Land Regulatory Agent			Geologist	
Email Address:	dress: thahn@yatespetroleum.com		Approved Date:	5/1/2015	Expiration Date: 5/1/2017
Date:	4/30/2015	Conditions of Approval Attached			

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District II

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District III

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42543	2. Pool Code 5535	3. Pool Name BERRY;BONE SPRING, NORTH
4. Property Code 40431	Property Name PERSIMMON BSS STATE COM	6. Well No. 003H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3755

10. Surface Location UL - Lot Section Township Range Lot Idn N/S Line Feet From E/W Line County 218 G 24 33E 2440 N 1980 Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	25	218	33E		330	S	1980	E	Lea
12. Dedicated Acres 240.00			13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

10	THE DIVISION
owns a working inte	OPERATOR CERTIFICATION the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either rest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling tered by the division.
E-Signed By:	Travis Hahn
Title:	Land Regulatory Agent
Date:	4/30/2015
	SURVEYOR CERTIFICATION the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and tha d correct to the best of my belief.
Surveyed By:	Gary Jones
Date of Survey:	10/8/2013
Certificate Number:	7977

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 203653

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42543
105 S 4TH ST	Well:
ARTESIA , NM 88210	PERSIMMON BSS STATE COM #003H

Created By	Comment	Comment Date
RBELA	Samples: 30' Sample to 5700'. 10' Samples 5700'-TD	4/30/2015
RBELA	Logging: GR NEUTRON 30 DEG DEV TO SURF CSG, DENSITY 30 DEG DEV TO INTERM CSG, LATEROLOG 30 DEG DEV TO INTERM CSG, CMR 30 DEG DEV TO INTERM CSG.	4/30/2015
RBELA	Mud logging: On after surface casing	4/30/2015
RBELA	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD From 0'-1915' pressure is 928 PSI, from 1915'-5700' pressure is 3023PSI, from 5700'-11047' pressure is 5293 PSI.	4/30/2015
RBELA	Well will be drilled vertically to 10490', then be kicked off at approx. 10490' and directionally drilled at 12 degrees per 100' with a 8.75" hole to 11235' MD (10967' TVD). Hole size will then be reduced to 8.5" and drilled to 18556' MD (11047' TVD) where 5.5" casing will be set. Production casing will be cemented 500' into previous casing string. Penetration point of the producing zone to be stimulated will be encountered at 2310' FSL and 1980' FEL, Section 24-T21S- R33E. Deepest TVD is 11047' in lateral	4/30/2015
RBELA	H2S is not anticipated. C-102 will follow by mail.	4/30/2015

Form APD Conditions

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 203653

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42543
105 S 4TH ST	Well:
ARTESIA , NM 88210	PERSIMMON BSS STATE COM #003H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Potash Area - Three String Casing Program - In accordance with R-111-P all strings shall be cemented to surface.
pkautz	Potash Area - Salt Protection String - If the cement fails to reach the surface or the bottom of the cellar, where required, the top of the cement shall be located by a temperature or other survey and additional cementing shall be done until the cement is brought to the surface.
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement