

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-015-42931				
		2. Well Name: DEVON 6 FEE #002H				
		3. Well Number: 002H				
HYDRAULIC FRACTURING FLUID DISCLOSURE  <input checked="" type="checkbox"/> Original  <input type="checkbox"/> Amendment	4. Surface Hole Location: Unit:H    Lot:H    Section:6    Township:25S    Range:28E Feet from:1980    N/S Line:N Feet from:300    E/W Line:E					
	5. Bottom Hole Location: Unit:E    Lot:E    Section:6    Township:25S    Range:28E Feet from:1960    N/S Line:N Feet from:164    E/W Line:W					
	6. latitude: 32.160951    longitude: -104.1187683					
	7. County: Eddy					
8. Operator Name and Address: OCCIDENTAL PERMIAN LTD PO Box 4294 Houston 77210		9. OGRID: 157984	10. Phone Number: 713-366-5069			
11. Last Fracture Date:    3/25/2015    Frac Performed by:    C&J ENERGY SERVICES		12. Production Type: O				
13. Pool Code(s): 64450		14. Gross Fractured Interval: 8,305 ft to 12,364 ft				
15. True Vertical Depth (TVD): 7,943 ft		16. Total Volume of Fluid Pumped: 3,411,366 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier/Base Fluid	Water	7732-18-5	100%	81.37873%
30/50 White	CRS	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	0.75668%
20/40 White	Santrol	Proppant	Crystalline Silica (Quartz)	Proprietary	100%	16.40927%
7.5% HCL	C and J Energy Services	Acidizing	Water	7732-18-5	92.5%	0.79686%
			Hydrochloric acid	7647-01-0	7.5%	0.06461%
GA-1	Blue Ribbon Technology	Gelling agent	Solvent Naptha (Petroleum)	64742-96-7	15%	0.03548%
PM-3	Blue Ribbon Technology	High pH buffering agent	Sodium Hydroxide	1310-73-2	60%	0.00364%
XL-3	Economy	Oil well fracturing, crosslinker	Potassium Metaborate	16481-66-6	60%	0.04192%
XL-7	Economy	Oil well fracturing, crosslinker	White Mineral Oil	64742-47-8	3%	0.00182%
			Borate Salts	1319-33-1	70%	0.04254%
			Ethanol	64-17-5	25%	0.01519%
CS-1	Blue Ribbon	Clay Stabilizer	Choline Chloride	67-48-1	75%	0.05946%
SU-2	Blue Ribbon Technology	Surfactant and flow back aid	Alcohols (C9-C11) ethoxylated	68439-46-3	28%	0.02433%
			Water	7732-18-5	13%	0.0113%
FR-1	C and J Energy Services	Stimulation/cementing additive	Petroleum distillate	64742-47-8	3.1%	0.00105%
			Ammonium chloride	12125-02-9	3.1%	0.00105%
			C12-C14 Alcohol ethoxylated	68439-50-9	3.1%	0.00105%
			Alcohols (C12-16) ethoxylated	68551-12-2	3.1%	0.00105%
BR-1	Blue Ribbon	Ammonium persulfate gel breaker	Ammonium Persulfate	7727-54-0	100%	0.00236%
BR-2	Blue Ribbon	Ammonium persulfate gel breaker	Ammonium Persulfate	7727-54-0	100%	0.006%
CI-1	Economy	Corrosion Inhibitor	Methanol	67-56-1	100%	0.00029%
			Polyosyalkylenes	Proprietary	30%	9E-05%
			Fatty Acids	Proprietary	10%	3E-05%
			Propargyl Alcohol	107-19-7	5%	1E-05%
ICA-1	Economy	Iron Control Agent	Hydrochloric Acid	7647-01-0	40%	0.00476%
			Fatty Acids	Proprietary	10%	0.00119%
			Propargyl Alcohol	107-19-7	5%	0.0006%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:    Signed Electronically    Printed Name:    David Stewart		Title:    Sr. Regulatory Advisor				
Date:    5/7/2015						
E-mail Address:    david_stewart@oxy.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.