

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. Well API NO: 30-025-41996				
		2. Well Name: COTTON DRAW UNIT #237H				
		3. Well Number: 237H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:M Lot:M Section:10 Township:25S Range:32E Feet from:200 N/S Line:S Feet from:950 E/W Line:W				
		5. Bottom Hole Location: Unit:M Lot:M Section:10 Township:25S Range:32E Feet from:200 N/S Line:S Feet from:950 E/W Line:W				
		6. Latitude: 32.138283562424 Longitude: -103.668376319186				
		7. County: Lea				
8. Operator Name and Address: DEVON ENERGY PRODUCTION COMPANY, LP 333 W. Sheridan Avenue Oklahoma City 73102		9. OGRID: 6137		10. Phone Number: 405-228-8588		
11. Last Fracture Date: 1/13/2015 Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 96715		14. Gross Fractured Interval: Confidential				
15. True Vertical Depth (TVD): 10,645 ft		16. Total Volume of Fluid Pumped: 6,374,701 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Lease Water	Operator	Base Fluid	Lease Water	NA	100%	90.11894%
HCl > 10%	Halliburton	Acid	Hydrochloric acid	7647-01-0	100%	0.5991%
100 Mesh	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	1.05954%
Premium White - 40/70	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	6.89583%
CRC SAND PREMIUM	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	1.12606%
			Hexamethylenetetramine	100-97-0	2%	0.02252%
			Phenol / formaldehyde resin	9003-35-4	5%	0.0563%
PermVis VFR-10	Halliburton	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8	30%	0.02724%
			Alcohols, C12-16, ethoxylated	68551-12-2	10%	0.00908%
			Ammonium chloride	12125-02-9	10%	0.00908%
			9-Octadecenamide, n,n-bis-2 (hydroxy-ethyl)-,(Z)	93-83-4	5%	0.00454%
LOSURF-360W	Halliburton	Surfactant	Complex alkylamine	Confidential	5%	0.00384%
			Glycerine	56-81-5	10%	0.00768%
			Poly(oxy-1,2-ethanediyl), .alpha.-isodecyl-.omega.-hydroxy-	61827-42-7	30%	0.02303%
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.01266%
			Ethoxylated nonylphenol	Confidential	60%	0.01266%
LCA-1	Halliburton	Solvent	Paraffinic solvent	Confidential	100%	0.00438%
OptiKleen-WF(TM)	Halliburton	Concentrate	Sodium perborate tetrahydrate	10486-00-7	100%	0.00748%
Ingredients Listed Below This Line Are Part of the			Alkane	Confidential	0%	0%
			Ethylenediaminetetraacetic acid, tetrasodium salt	64-02-8	0%	0%
			Hydrogen peroxide	7722-84-1	0%	0%
			Nitrotriactic acid, trisodium salt monohydrate	5064-31-3	0%	0%
			Polyacrylate	Confidential	0%	0%
			Sodium bicarbonate	144-55-8	0%	0%
			Sodium glycolate	2836-32-0	0%	0%
			Sodium hydroxide	1310-73-2	0%	0%
			Water	7732-18-5	0%	0%
Water	7732-18-5	0%	0%			
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Sara Cook		Title: Regulatory Associate				
Date: 5/20/2015						
E-mail Address: sara.cook@dvn.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.