UL - Lot

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Section

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 204739

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGB	ACK, OR ADD A ZONE
--	--------------------

	APPLIC/	ATION FOR PE	RMIT	TO DRILL	, RE-E	NTER, DEEP	EN, PLUGE	BACK, C	OR ADD A ZO	ONE		
	COMPANY LL	С							2. OGI	RID Number 260511		
									3. API			
4. Property Code 5. Property Name SOURSOP 5 STATE COM						6. Wel	1 No. 002H					
		4:		7	. Surfa	ce Location	:00	35		25		
ion 5	Township 229	Range	35E	Lot Idn	N	Feet From 200	N/S Line	S Fe	et From 1700	E/W Line W	County	Lea
(i	ddress ORATION Iway ) 80202	ddress ORATION COMPANY LL dway ) 80202	ddress ORATION COMPANY LLC lway 0 80202 5. Property Name SOUR:	ddress ORATION COMPANY LLC lway 0 80202  5. Property Name SOURSOP 5 S'	ddress	ddress	Source   Continue   Continue	Source   Continue   Continue	Description   Company LLC	2. OGI   2	260511	2. OGRID Number   260511

Lot Idn

8. Proposed Bottom Hole Location

Feet From

330

N/S Line

Feet From

1700

E/W Line

County

Lea

9. Pool Information	
WC-025 G-07 S223505N;BONE SPRING	98136

### Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lesse Type State	15. Ground Level Elevation 3602
16. Multiple N	17. Proposed Depth 15000	18. Formation Bone Spring	19. Contractor	20. Spud Date 7/15/2015
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

#### ■ We will be using a closed-loop system in lieu of lined pits

Township

228

Range

35E

#### 21 Proposed Casing and Cement Program

	21. Proposed Casing and Content Program									
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC				
Surf	17.5	13.375	54.5	1875	456	0				
Int1	11	8.625	43.5	4000	867	0				
Int1	11	8.625	43.5	5500	286	0				
Prod	7 875	5.5	20	15000	2510	4500				

## Casing/Cement Program: Additional Comments

### 22. Proposed Blowout Prevention Program

January Company of the Company of th			the state of the s
Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	

knowledge and be	have complied with 19.15.14.9 (A)			OIL CONSERVATIO	N DIVISION
Printed Name:	Electronically filed by Marissa Walt	ters	Approved By:	Paul Kautz	
Title:	Pertotech		Title:	Geologist	
Email Address:	mwalters@gmtexploration.com		Approved Date:	5/22/2015	Expiration Date: 5/22/2017
Date:	5/21/2015 Phone: 303-586-9275		Conditions of Appre	oval Attached	

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42583	98136	WC-025 G-07 S223505N;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
314847	SOURSOP 5 STATE COM	002H
7. OGRID No.	8. Operator Name	9. Elevation
260511	GMT EXPLORATION COMPANY LLC	3602

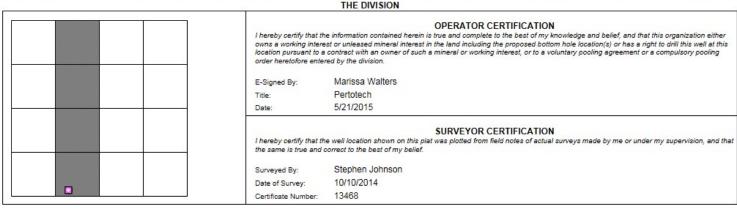
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	5	228	35E	N	200	S	1700	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot C	Section 5	Township 22S	Range 35E	Lot Idn 3	Feet From 200	N/S Line S	Feet From 1700	E/W Line W	County Lea
12. Dedicated Acre 162.19			13. Joint or Infill	100	14. Consolidation Code Communi			15. Order No.	

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 204739

## PERMIT COMMENTS

Operator Name and Address:	API Number:
GMT EXPLORATION COMPANY LLC [260511]	30-025-42583
	Well:
Denver, CO 80202	SOURSOP 5 STATE COM #002H

Created By	Comment	Comment Date
mwalters	I am having trouble uploading my C-102. Will send via email to Paul Kautz.	5/21/2015
mwalters	During this procedure we plan to use a Closed Loop System and haul contents to the required disposal.	5/21/2015

Permit 204739

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
GMT EXPLORATION COMPANY LLC [260511]	30-025-42583
	Well:
Denver, CO 80202	SOURSOP 5 STATE COM #002H

OCD Reviewer	Condition
dmull	Will require a directional survey with the C-104
dmull	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water